


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

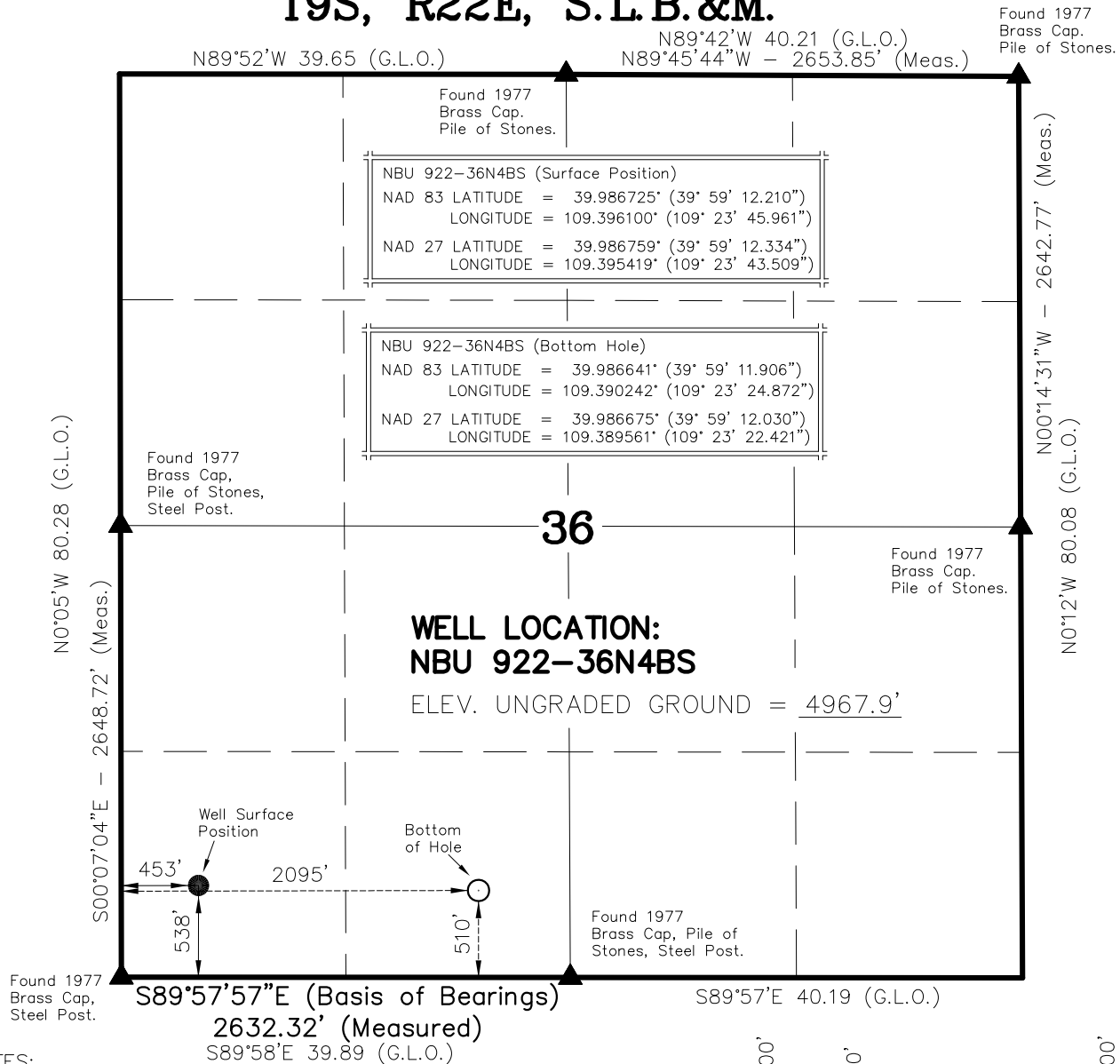
AMENDED REPORT ☒

APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER NBU 922-36N4BS		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well <input type="checkbox"/> Coalbed Methane Well: NO <input type="checkbox"/>				5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES		
6. NAME OF OPERATOR KERR-MCGEE OIL & GAS ONSHORE, L.P.				7. OPERATOR PHONE 720 929-6587		
8. ADDRESS OF OPERATOR P.O. Box 173779, Denver, CO, 80217				9. OPERATOR E-MAIL mary.mondragon@anadarko.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML 22650		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	538 FSL 453 FWL	SWSW	36	9.0 S	22.0 E	S
Top of Uppermost Producing Zone	510 FSL 2095 FWL	SESW	36	9.0 S	22.0 E	S
At Total Depth	510 FSL 2095 FWL	SESW	36	9.0 S	22.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 510		23. NUMBER OF ACRES IN DRILLING UNIT 203		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1500		26. PROPOSED DEPTH MD: 8994 TVD: 8600		
27. ELEVATION - GROUND LEVEL 4968		28. BOND NUMBER 22013542		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Permit #43-8496		
ATTACHMENTS						
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Kathy Schneebeck-Dulnoan		TITLE Staff Regulatory Analyst		PHONE 720 929-6007		
SIGNATURE		DATE 04/23/2009		EMAIL Kathy.SchneebeckDulnoan@anadarko.com		
API NUMBER ASSIGNED 43047503670000		APPROVAL  Permit Manager				

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	8994		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	8994	11.6			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2100		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	2100	36.0			

T9S, R22E, S.L.B.&M.



NOTES:

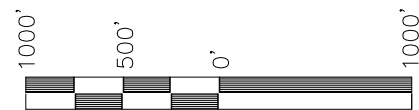
- ▲ = Section Corners Located
- 1. Well footages are measured at right angles to the Section Lines.
- 2. G.L.O. distances are shown in feet or chains. 1 chain = 66 feet.
- 3. The Bottom of hole bears S88°58'25\"E 1642.23' from the Surface Position.
- 4. Bearings are based on Global Positioning Satellite observations.
- 5. Basis of elevation is Tri-Sta "Two Water" located in the NW ¼ of Section 1, T10S, R21E, S.L.B.&M. The elevation of this Tri-Sta is shown on the Big Pack Mtn NE 7.5 Min. Quadrangle as being 5238'.

Kerr-McGee
Oil & Gas Onshore, LP

1099 18th Street - Denver, Colorado 80202

NBU 922-36N4BS
WELL PLAT
510' FSL, 2095' FWL (Bottom Hole)
SE ¼ SW ¼ OF SECTION 36, T9S, R22E,
S.L.B.&M. UTAH COUNTY, UTAH.

CONSULTING, LLC
371 Coffeen Avenue
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182



SCALE

SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Kelly R. Kay
No. 362251
KOLBY R. KAY
REGISTERED LAND SURVEYOR
REGISTRATION No. 362251
STATE OF UTAH

TIMBERLINE

(435) 789-1365

ENGINEERING & LAND SURVEYING, INC.

209 NORTH 300 WEST - VERNAL, UTAH 84078

DATE SURVEYED: 9-16-08	SURVEYED BY: M.S.B.	SHEET 4 OF 13
DATE DRAWN: 10-3-08	DRAWN BY: E.M.S.	
SCALE: 1" = 1000'	Date Last Revised: 1-28-09	



ANADARKO PETROLEUM CORP.

UINTAH COUNTY, UTAH (nad 27)

NBU 922-36M PAD

NBU 922-36N4BS

NBU 922-36N4BS

Plan: Design #1

Standard Planning Report

23 April, 2009





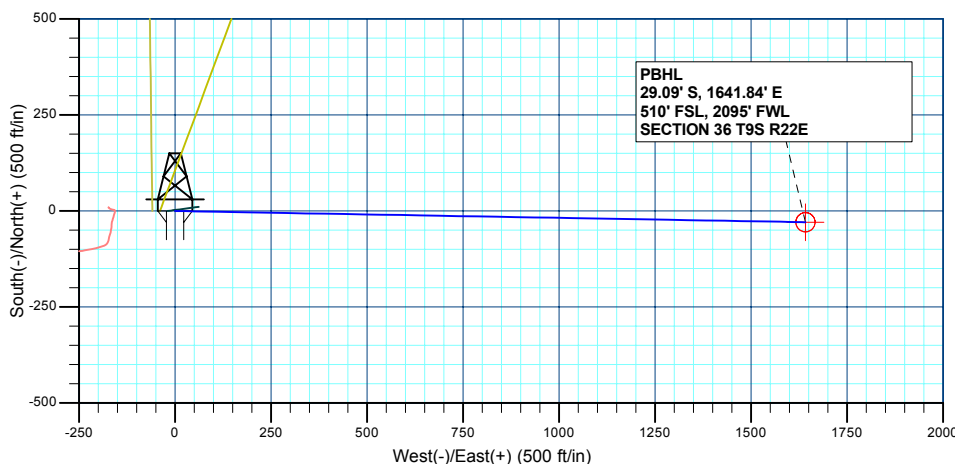
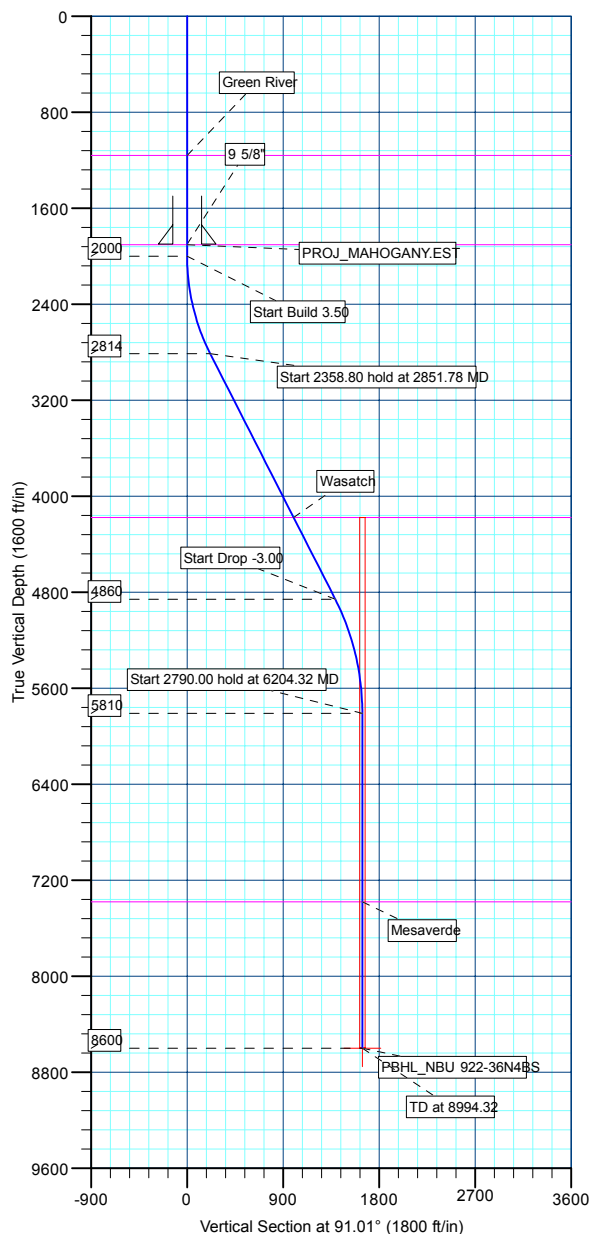
WELL DETAILS: NBU 922-36N4BS						
+N/-S	+E/-W	Northing	Easting	Ground Level:	Latitude	Longitude
0.00	0.00	14525268.28	2089889.76	4966.00	39° 59' 12.336 N	109° 23' 43.512 W

WELLBORE TARGET DETAILS (LAT/LONG)						
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
PBHL	8600.00	-29.09	1641.84	39° 59' 12.048 N	109° 23' 22.416 W	Circle (Radius: 25.00)

SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2000.00	0.00	0.00	2000.00	0.00	0.00	0.00	0.00	0.00	
2851.78	29.81	91.01	2813.86	-3.84	216.61	3.50	91.01	216.65	
5210.58	29.81	91.01	4860.49	-24.61	1389.13	0.00	0.00	1389.35	
6204.32	0.00	0.00	5810.00	-29.09	1641.84	3.00	180.00	1642.10	
8994.32	0.00	0.00	8600.00	-29.09	1641.84	0.00	0.00	1642.10	PBHL_NBU 922-36N4BS



KB ELEV: WELL @ 4984.00ft (Original Well Elev)
GRD ELEV: 4966.00



FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
1161.00	1161.00	Green River
1904.00	1904.00	PROJ_MAHOGANY.ES
4178.00	4423.99	Wasatch
7381.00	7775.32	Mesaverde

CASING DETAILS			
TVD	MD	Name	Size
1900.00	1900.00	9 5/8"	9.62



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well NBU 922-36N4BS
Company:	ANADARKO PETROLEUM CORP.	TVD Reference:	WELL @ 4984.00ft (Original Well Elev)
Project:	UINTAH COUNTY, UTAH (nad 27)	MD Reference:	WELL @ 4984.00ft (Original Well Elev)
Site:	NBU 922-36M PAD	North Reference:	True
Well:	NBU 922-36N4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	NBU 922-36N4BS		
Design:	Design #1		

Project	UINTAH COUNTY, UTAH (nad 27),		
Map System:	Universal Transverse Mercator (US Survey Fee	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site						NBU 922-36M PAD, SECTION 36 T9SS R22 E					
Site Position:				Northing:		14,525,268.28 ft		Latitude:		39° 59' 12.336 N	
From:		Lat/Long		Easting:		2,089,889.76 ft		Longitude:		109° 23' 43.512 W	
Position Uncertainty:		0.00 ft		Slot Radius:		in		Grid Convergence:		1.03 °	

Well	NBU 922-36N4BS					
Well Position	+N/-S	0.00 ft	Northing:	14,525,268.28 ft	Latitude:	39° 59' 12.336 N
	+E/-W	0.00 ft	Easting:	2,089,889.76 ft	Longitude:	109° 23' 43.512 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	4,966.00 ft

Wellbore	NBU 922-36N4BS				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2008	1/20/2009	11.36	65.97	52,590

Design	Design #1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	91.01	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,851.78	29.81	91.01	2,813.86	-3.84	216.61	3.50	3.50	0.00	91.01	
5,210.58	29.81	91.01	4,860.49	-24.61	1,389.13	0.00	0.00	0.00	0.00	
6,204.32	0.00	0.00	5,810.00	-29.09	1,641.84	3.00	-3.00	0.00	180.00	
8,994.32	0.00	0.00	8,600.00	-29.09	1,641.84	0.00	0.00	0.00	0.00	PBHL_NBU 922-36



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well NBU 922-36N4BS
Company:	ANADARKO PETROLEUM CORP.	TVD Reference:	WELL @ 4984.00ft (Original Well Elev)
Project:	UINTAH COUNTY, UTAH (nad 27)	MD Reference:	WELL @ 4984.00ft (Original Well Elev)
Site:	NBU 922-36M PAD	North Reference:	True
Well:	NBU 922-36N4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	NBU 922-36N4BS		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
Start Build 3.50									
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	3.50	91.01	2,099.94	-0.05	3.05	3.05	3.50	3.50	0.00
2,200.00	7.00	91.01	2,199.50	-0.22	12.20	12.20	3.50	3.50	0.00
2,300.00	10.50	91.01	2,298.32	-0.49	27.41	27.41	3.50	3.50	0.00
2,400.00	14.00	91.01	2,396.03	-0.86	48.62	48.63	3.50	3.50	0.00
2,500.00	17.50	91.01	2,492.26	-1.34	75.75	75.77	3.50	3.50	0.00
2,600.00	21.00	91.01	2,586.66	-1.93	108.71	108.73	3.50	3.50	0.00
2,700.00	24.50	91.01	2,678.86	-2.61	147.37	147.40	3.50	3.50	0.00
2,800.00	28.00	91.01	2,768.54	-3.39	191.59	191.62	3.50	3.50	0.00
Start 2358.80 hold at 2851.78 MD									
2,851.78	29.81	91.01	2,813.86	-3.84	216.61	216.65	3.50	3.50	0.00
2,900.00	29.81	91.01	2,855.70	-4.26	240.58	240.62	0.00	0.00	0.00
3,000.00	29.81	91.01	2,942.47	-5.14	290.29	290.33	0.00	0.00	0.00
3,100.00	29.81	91.01	3,029.23	-6.02	340.00	340.05	0.00	0.00	0.00
3,200.00	29.81	91.01	3,116.00	-6.90	389.71	389.77	0.00	0.00	0.00
3,300.00	29.81	91.01	3,202.76	-7.78	439.41	439.48	0.00	0.00	0.00
3,400.00	29.81	91.01	3,289.53	-8.66	489.12	489.20	0.00	0.00	0.00
3,500.00	29.81	91.01	3,376.30	-9.55	538.83	538.92	0.00	0.00	0.00
3,600.00	29.81	91.01	3,463.06	-10.43	588.54	588.63	0.00	0.00	0.00
3,700.00	29.81	91.01	3,549.83	-11.31	638.25	638.35	0.00	0.00	0.00
3,800.00	29.81	91.01	3,636.59	-12.19	687.96	688.06	0.00	0.00	0.00
3,900.00	29.81	91.01	3,723.36	-13.07	737.66	737.78	0.00	0.00	0.00
4,000.00	29.81	91.01	3,810.12	-13.95	787.37	787.50	0.00	0.00	0.00
4,100.00	29.81	91.01	3,896.89	-14.83	837.08	837.21	0.00	0.00	0.00
4,200.00	29.81	91.01	3,983.66	-15.71	886.79	886.93	0.00	0.00	0.00
4,300.00	29.81	91.01	4,070.42	-16.59	936.50	936.64	0.00	0.00	0.00
4,400.00	29.81	91.01	4,157.19	-17.47	986.21	986.36	0.00	0.00	0.00
Wasatch									
4,423.99	29.81	91.01	4,178.00	-17.68	998.13	998.29	0.00	0.00	0.00
4,500.00	29.81	91.01	4,243.95	-18.35	1,035.91	1,036.08	0.00	0.00	0.00
4,600.00	29.81	91.01	4,330.72	-19.23	1,085.62	1,085.79	0.00	0.00	0.00
4,700.00	29.81	91.01	4,417.49	-20.11	1,135.33	1,135.51	0.00	0.00	0.00
4,800.00	29.81	91.01	4,504.25	-20.99	1,185.04	1,185.22	0.00	0.00	0.00
4,900.00	29.81	91.01	4,591.02	-21.87	1,234.75	1,234.94	0.00	0.00	0.00
5,000.00	29.81	91.01	4,677.78	-22.75	1,284.46	1,284.66	0.00	0.00	0.00
5,100.00	29.81	91.01	4,764.55	-23.63	1,334.16	1,334.37	0.00	0.00	0.00
5,200.00	29.81	91.01	4,851.31	-24.52	1,383.87	1,384.09	0.00	0.00	0.00
Start Drop -3.00									
5,210.58	29.81	91.01	4,860.49	-24.61	1,389.13	1,389.35	0.00	0.00	0.00
5,300.00	27.13	91.01	4,939.09	-25.36	1,431.75	1,431.97	3.00	-3.00	0.00
5,400.00	24.13	91.01	5,029.24	-26.13	1,474.99	1,475.22	3.00	-3.00	0.00
5,500.00	21.13	91.01	5,121.53	-26.81	1,513.46	1,513.70	3.00	-3.00	0.00
5,600.00	18.13	91.01	5,215.71	-27.41	1,547.04	1,547.29	3.00	-3.00	0.00
5,700.00	15.13	91.01	5,311.52	-27.91	1,575.65	1,575.90	3.00	-3.00	0.00
5,800.00	12.13	91.01	5,408.69	-28.33	1,599.21	1,599.46	3.00	-3.00	0.00
5,900.00	9.13	91.01	5,506.96	-28.66	1,617.65	1,617.91	3.00	-3.00	0.00
6,000.00	6.13	91.01	5,606.07	-28.89	1,630.93	1,631.18	3.00	-3.00	0.00
6,100.00	3.13	91.01	5,705.73	-29.03	1,639.00	1,639.25	3.00	-3.00	0.00
6,200.00	0.13	91.01	5,805.68	-29.09	1,641.84	1,642.10	3.00	-3.00	0.00
Start 2790.00 hold at 6204.32 MD									
6,204.32	0.00	0.00	5,810.00	-29.09	1,641.84	1,642.10	3.00	-3.00	0.00
6,300.00	0.00	0.00	5,905.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00



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Project:	UINTAH COUNTY, UTAH (nad 27)	MD Reference:	WELL @ 4984.00ft (Original Well Elev)
Site:	NBU 922-36M PAD	North Reference:	True
Well:	NBU 922-36N4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	NBU 922-36N4BS		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
6,400.00	0.00	0.00	6,005.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
6,500.00	0.00	0.00	6,105.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
6,600.00	0.00	0.00	6,205.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
6,700.00	0.00	0.00	6,305.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
6,800.00	0.00	0.00	6,405.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
6,900.00	0.00	0.00	6,505.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
7,000.00	0.00	0.00	6,605.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
7,100.00	0.00	0.00	6,705.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
7,200.00	0.00	0.00	6,805.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
7,300.00	0.00	0.00	6,905.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
7,400.00	0.00	0.00	7,005.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
7,500.00	0.00	0.00	7,105.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
7,600.00	0.00	0.00	7,205.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
7,700.00	0.00	0.00	7,305.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
Mesaverde									
7,775.32	0.00	0.00	7,381.00	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
7,800.00	0.00	0.00	7,405.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
7,900.00	0.00	0.00	7,505.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
8,000.00	0.00	0.00	7,605.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
8,100.00	0.00	0.00	7,705.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
8,200.00	0.00	0.00	7,805.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
8,300.00	0.00	0.00	7,905.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
8,400.00	0.00	0.00	8,005.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
8,500.00	0.00	0.00	8,105.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
8,600.00	0.00	0.00	8,205.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
8,700.00	0.00	0.00	8,305.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
8,800.00	0.00	0.00	8,405.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
8,900.00	0.00	0.00	8,505.68	-29.09	1,641.84	1,642.10	0.00	0.00	0.00
PBHL_NBU 922-36N4BS									
8,994.32	0.00	0.00	8,600.00	-29.09	1,641.84	1,642.10	0.00	0.00	0.00

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
PBHL_NBU 922-36N4	0.00	0.00	8,600.00	-29.09	1,641.84	14,525,268.75	2,091,531.85	39° 59' 12.048 N	109° 23' 22.416 W
- plan hits target center									
- Circle (radius 25.00)									

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)	
1,900.00	1,900.00	9 5/8"	9.62	12.25	



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well NBU 922-36N4BS
Company:	ANADARKO PETROLEUM CORP.	TVD Reference:	WELL @ 4984.00ft (Original Well Elev)
Project:	UINTAH COUNTY, UTAH (nad 27)	MD Reference:	WELL @ 4984.00ft (Original Well Elev)
Site:	NBU 922-36M PAD	North Reference:	True
Well:	NBU 922-36N4BS	Survey Calculation Method:	Minimum Curvature
Wellbore:	NBU 922-36N4BS		
Design:	Design #1		

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,161.00	1,161.00	Green River			
1,904.00	1,904.00	PROJ_MAHOGANY.EST			
4,423.99	4,178.00	Wasatch			
7,775.32	7,381.00	Mesaverde			

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
2,000.00	2,000.00	0.00	0.00	Start Build 3.50
2,851.78	2,813.86	-3.84	216.61	Start 2358.80 hold at 2851.78 MD
5,210.58	4,860.49	-24.61	1,389.13	Start Drop -3.00
6,204.32	5,810.00	-29.09	1,641.84	Start 2790.00 hold at 6204.32 MD
8,994.32	8,600.00	-29.09	1,641.84	TD at 8994.32



ANADARKO PETROLEUM CORP.

**UINTAH COUNTY, UTAH (nad 27)
NBU 922-36M PAD
NBU 922-36N4BS**

**NBU 922-36N4BS
Design #1**

Anticollision Report

23 April, 2009





Weatherford International Ltd.

Anticollision Report



Company:	ANADARKO PETROLEUM CORP.	Local Co-ordinate Reference:	Well NBU 922-36N4BS
Project:	UINTAH COUNTY, UTAH (nad 27)	TVD Reference:	WELL @ 4984.00ft (Original Well Elev)
Reference Site:	NBU 922-36M PAD	MD Reference:	WELL @ 4984.00ft (Original Well Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	NBU 922-36N4BS	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore	NBU 922-36N4BS	Database:	EDM 2003.21 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Reference	Design #1
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria
Interpolation Method:	Stations
Depth Range:	0.00 to 20,000.00ft
Results Limited by:	Maximum center-center distance of 10,000.00ft
Warning Levels Evaluated at:	2.00 Sigma
Error Model:	ISCWSA
Scan Method:	Closest Approach 3D
Error Surface:	Elliptical Conic

Survey Tool Program		Date	1/20/2009		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
0.00	8,994.32	Design #1 (NBU 922-36N4BS)	MWD	MWD - Standard	

Summary							
		Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Site Name	Offset Well - Wellbore - Design						
NBU 922-36M PAD							
	CIGE 221 EXISTING WELL - CIGE 221 EXISTING - CIG	1,396.25	1,396.59	156.37	150.65	27.331	CC
	CIGE 221 EXISTING WELL - CIGE 221 EXISTING - CIG	1,400.00	1,400.00	156.38	150.64	27.258	ES
	CIGE 221 EXISTING WELL - CIGE 221 EXISTING - CIG	2,100.00	2,098.54	169.45	160.85	19.684	SF
	NBU 922-36L3DS - NBU 922-36L3DS - Design #1	2,000.00	2,000.00	58.83	50.11	6.743	CC, ES, SF
	NBU 922-36L4BS - NBU 922-36L4BS - Design #1	2,000.00	2,000.00	39.22	30.49	4.495	CC, ES, SF
	NBU 922-36M3T - NBU 922-36M3T - Design #1	2,000.00	2,000.00	19.61	10.89	2.248	CC, ES, SF

Offset Design	NBU 922-36M PAD - CIGE 221 EXISTING WELL - CIGE 221 EXISTING - CIGE 221 EXISTING												Offset Site Error:	0.00 ft
Survey Program:	100-NS-GYRO-MS												Offset Well Error:	0.00 ft
Reference	Offset	Semi Major Axis		Distance		Minimum Separation		Separation Factor		Warning				
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	Offset Wellbore Centre +E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
0.00	0.00	0.00	0.00	0.00	0.00	-86.86	9.51	-173.40	173.66					
100.00	100.00	100.00	100.00	0.09	0.11	-86.86	9.51	-173.40	173.66	173.46	0.20	864.032		
200.00	200.00	200.00	200.00	0.32	0.37	-86.86	9.51	-173.40	173.66	172.97	0.69	251.243		
300.00	300.00	299.99	299.99	0.54	0.51	-86.93	9.29	-173.41	173.66	172.61	1.05	165.664		
400.00	400.00	400.00	400.00	0.77	0.66	-87.00	9.08	-173.43	173.67	172.24	1.43	121.835		
500.00	500.00	500.00	500.00	0.99	0.91	-87.00	9.08	-173.43	173.67	171.77	1.90	91.415		
600.00	600.00	600.55	600.55	1.22	1.08	-87.05	8.92	-173.28	173.51	171.22	2.29	75.718		
700.00	700.00	700.65	700.64	1.44	1.20	-87.14	8.63	-172.95	173.16	170.52	2.64	65.552		
800.00	800.00	801.31	801.30	1.67	1.37	-87.26	8.26	-172.40	172.60	169.56	3.04	56.778		
900.00	900.00	902.62	902.61	1.89	1.58	-87.49	7.52	-171.28	171.46	167.99	3.47	49.453		
1,000.00	1,000.00	1,003.86	1,003.82	2.12	1.80	-87.88	6.26	-169.43	169.59	165.68	3.91	43.356		
1,100.00	1,100.00	1,106.25	1,106.16	2.34	2.03	-88.38	4.70	-166.41	166.59	162.21	4.37	38.084		
1,200.00	1,200.00	1,207.17	1,206.98	2.56	2.28	-88.75	3.55	-162.38	162.57	157.72	4.85	33.545		
1,300.00	1,300.00	1,306.58	1,306.30	2.79	2.53	-89.05	2.63	-158.15	158.30	152.98	5.32	29.768		
1,396.25	1,396.25	1,396.59	1,396.26	3.01	2.72	-89.94	0.17	-156.37	156.37	150.65	5.72	27.331	CC	
1,400.00	1,400.00	1,400.00	1,399.66	3.01	2.72	-89.99	0.02	-156.38	156.38	150.64	5.74	27.258	ES	
1,500.00	1,500.00	1,498.69	1,498.27	3.24	2.89	-91.46	-4.00	-156.95	157.01	150.89	6.12	25.645		
1,600.00	1,600.00	1,598.39	1,597.89	3.46	3.05	-92.81	-7.76	-158.03	158.23	151.72	6.51	24.300		
1,700.00	1,700.00	1,698.07	1,697.48	3.69	3.23	-94.20	-11.71	-159.24	159.69	152.77	6.91	23.102		
1,800.00	1,800.00	1,798.30	1,797.62	3.91	3.42	-95.67	-15.92	-160.41	161.22	153.89	7.33	22.000		
1,900.00	1,900.00	1,897.99	1,897.21	4.14	3.62	-97.10	-20.12	-161.54	162.81	155.05	7.75	21.001		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Weatherford International Ltd.
Anticollision Report



Company:	ANADARKO PETROLEUM CORP.	Local Co-ordinate Reference:	Well NBU 922-36N4BS
Project:	UINTAH COUNTY, UTAH (nad 27)	TVD Reference:	WELL @ 4984.00ft (Original Well Elev)
Reference Site:	NBU 922-36M PAD	MD Reference:	WELL @ 4984.00ft (Original Well Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	NBU 922-36N4BS	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore	NBU 922-36N4BS	Database:	EDM 2003.21 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design NBU 922-36M PAD - CIGE 221 EXISTING WELL - CIGE 221 EXISTING - CIGE 221 EXISTING												Offset Site Error:	0.00 ft
Survey Program: 100-NS-GYRO-MS												Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	
2,000.00	2,000.00	1,997.45	1,996.58	4.36	3.83	-98.47	-24.24	-162.87	164.70	156.52	8.18	20.132	
2,100.00	2,099.94	2,098.54	2,097.58	4.57	4.05	169.37	-28.26	-164.02	169.45	160.85	8.61	19.684 SF	
2,200.00	2,199.50	2,198.34	2,197.29	4.78	4.28	168.59	-32.34	-164.63	179.74	170.74	9.00	19.981	
2,300.00	2,298.32	2,297.15	2,296.01	5.01	4.51	168.13	-36.63	-165.04	195.83	186.47	9.36	20.925	
2,400.00	2,396.03	2,395.50	2,394.28	5.27	4.75	168.06	-40.72	-165.28	217.58	207.89	9.70	22.440	
2,500.00	2,492.26	2,490.59	2,489.30	5.59	4.98	168.34	-44.24	-165.59	245.14	235.15	10.00	24.522	
2,600.00	2,586.66	2,585.54	2,584.20	5.99	5.21	168.88	-47.19	-166.12	278.55	268.28	10.27	27.130	
2,700.00	2,678.86	2,677.41	2,676.03	6.50	5.43	169.49	-49.70	-166.52	317.42	306.92	10.51	30.215	
2,800.00	2,768.54	2,766.15	2,764.74	7.13	5.65	170.01	-52.36	-167.00	361.94	351.23	10.71	33.785	
2,851.78	2,813.86	2,810.98	2,809.55	7.52	5.76	170.26	-53.69	-167.32	387.18	376.37	10.81	35.819	
2,900.00	2,855.70	2,852.64	2,851.18	7.90	5.86	170.64	-54.92	-167.63	411.37	400.33	11.04	37.274	
3,000.00	2,942.47	2,938.15	2,936.65	8.75	6.07	171.27	-57.52	-168.29	461.60	450.08	11.52	40.078	
3,100.00	3,029.23	3,022.83	3,021.28	9.65	6.28	171.73	-60.55	-169.18	512.15	500.14	12.01	42.632	
3,200.00	3,116.00	3,108.75	3,107.12	10.59	6.49	172.07	-63.90	-170.19	562.85	550.33	12.53	44.935	
3,300.00	3,202.76	3,194.64	3,192.93	11.56	6.70	172.34	-67.41	-171.21	613.60	600.55	13.05	47.021	
3,400.00	3,289.53	3,281.39	3,279.60	12.55	6.92	172.56	-71.13	-172.20	664.34	650.75	13.59	48.890	
3,500.00	3,376.30	3,368.31	3,366.42	13.55	7.14	172.72	-75.06	-173.09	715.00	700.86	14.14	50.577	
3,600.00	3,463.06	3,452.00	3,450.02	14.57	7.35	172.85	-78.91	-173.96	765.68	751.00	14.68	52.151	
3,700.00	3,549.83	3,533.33	3,531.27	15.60	7.54	173.00	-82.33	-175.28	816.83	801.61	15.22	53.652	
3,800.00	3,636.59	3,613.81	3,611.67	16.64	7.74	173.15	-85.35	-177.09	868.49	852.72	15.76	55.093	
3,900.00	3,723.36	3,692.29	3,690.08	17.69	7.90	173.33	-87.76	-179.44	920.74	904.46	16.28	56.562	
4,000.00	3,810.12	3,770.00	3,767.72	18.74	8.06	173.54	-89.53	-182.40	973.64	956.84	16.79	57.973	
4,100.00	3,896.89	3,848.39	3,846.02	19.80	8.21	173.76	-90.81	-185.99	1,027.15	1,009.84	17.30	59.368	
4,200.00	3,983.66	3,927.15	3,924.66	20.86	8.35	173.97	-92.15	-190.00	1,081.11	1,063.30	17.80	60.721	
4,300.00	4,070.42	4,005.78	4,003.15	21.92	8.50	174.15	-93.59	-194.40	1,135.51	1,117.20	18.31	62.017	
4,400.00	4,157.19	4,089.16	4,086.38	22.99	8.65	174.32	-95.10	-199.26	1,190.11	1,171.28	18.83	63.211	
4,500.00	4,243.95	4,172.50	4,169.56	24.06	8.81	174.49	-96.50	-204.15	1,244.75	1,225.40	19.35	64.339	
4,600.00	4,330.72	4,257.30	4,254.21	25.14	8.97	174.65	-97.78	-209.12	1,299.38	1,279.51	19.87	65.399	
4,700.00	4,417.49	4,342.95	4,339.71	26.22	9.13	174.82	-98.79	-214.05	1,353.91	1,333.52	20.39	66.395	
4,800.00	4,504.25	4,430.90	4,427.52	27.29	9.29	174.99	-99.54	-218.98	1,408.31	1,387.39	20.92	67.321	
4,900.00	4,591.02	4,523.71	4,520.20	28.37	9.47	175.16	-100.20	-223.73	1,462.30	1,440.84	21.46	68.152	
5,000.00	4,677.78	4,616.69	4,613.08	29.45	9.65	175.31	-100.79	-227.93	1,515.78	1,493.78	22.00	68.910	
5,100.00	4,764.55	4,707.86	4,704.18	30.54	9.83	175.45	-101.41	-231.60	1,568.86	1,546.31	22.55	69.588	
5,200.00	4,851.31	4,799.52	4,795.77	31.62	10.01	175.58	-102.13	-234.90	1,621.59	1,598.49	23.10	70.212	
5,210.58	4,860.49	4,808.83	4,805.08	31.74	10.03	175.59	-102.21	-235.22	1,627.15	1,603.99	23.15	70.274	
5,300.00	4,939.09	4,888.63	4,884.83	32.59	10.20	175.81	-102.83	-237.85	1,672.27	1,648.37	23.91	69.953	
5,400.00	5,029.24	4,980.50	4,976.65	33.37	10.39	176.01	-103.44	-240.72	1,718.26	1,693.58	24.67	69.642	
5,500.00	5,121.53	5,069.42	5,065.53	34.06	10.57	176.17	-103.93	-243.44	1,759.49	1,734.13	25.36	69.375	
5,600.00	5,215.71	5,158.74	5,154.81	34.65	10.76	176.31	-104.30	-246.37	1,796.09	1,770.12	25.97	69.147	
5,700.00	5,311.52	5,258.81	5,254.82	35.15	10.96	176.43	-104.57	-249.72	1,827.86	1,801.33	26.53	68.908	
5,800.00	5,408.69	5,368.54	5,364.51	35.57	11.18	176.53	-104.68	-252.72	1,854.03	1,827.02	27.01	68.639	
5,900.00	5,506.96	5,470.20	5,466.15	35.90	11.39	176.61	-104.67	-254.97	1,874.61	1,847.21	27.40	68.413	
6,000.00	5,606.07	5,568.99	5,564.91	36.14	11.59	176.66	-104.78	-257.12	1,890.02	1,862.32	27.70	68.228	
6,100.00	5,705.73	5,668.43	5,664.32	36.32	11.80	176.69	-104.96	-259.28	1,900.25	1,872.32	27.92	68.060	
6,204.32	5,810.00	5,772.58	5,768.45	36.42	12.02	-92.29	-105.09	-261.55	1,905.36	1,877.30	28.06	67.910	
6,300.00	5,905.68	5,800.00	5,795.86	36.49	12.08	-92.29	-105.11	-262.14	1,908.67	1,880.41	28.26	67.546	
6,400.00	6,005.68	5,800.00	5,795.86	36.56	12.08	-92.29	-105.11	-262.14	1,917.02	1,888.61	28.42	67.465	
6,500.00	6,105.68	5,800.00	5,795.86	36.64	12.08	-92.29	-105.11	-262.14	1,930.53	1,901.95	28.57	67.562	
6,600.00	6,205.68	5,800.00	5,795.86	36.73	12.08	-92.29	-105.11	-262.14	1,949.08	1,920.34	28.74	67.829	
6,700.00	6,305.68	5,800.00	5,795.86	36.81	12.08	-92.29	-105.11	-262.14	1,972.53	1,943.63	28.90	68.260	
6,800.00	6,405.68	5,800.00	5,795.86	36.89	12.08	-92.29	-105.11	-262.14	2,000.71	1,971.65	29.06	68.846	
6,900.00	6,505.68	5,800.00	5,795.86	36.97	12.08	-92.29	-105.11	-262.14	2,033.42	2,004.19	29.23	69.576	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Weatherford International Ltd.

Anticollision Report



Company:	ANADARKO PETROLEUM CORP.	Local Co-ordinate Reference:	Well NBU 922-36N4BS
Project:	UINTAH COUNTY, UTAH (nad 27)	TVD Reference:	WELL @ 4984.00ft (Original Well Elev)
Reference Site:	NBU 922-36M PAD	MD Reference:	WELL @ 4984.00ft (Original Well Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	NBU 922-36N4BS	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore	NBU 922-36N4BS	Database:	EDM 2003.21 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design NBU 922-36M PAD - CIGE 221 EXISTING WELL - CIGE 221 EXISTING - CIGE 221 EXISTING													Offset Site Error:	0.00 ft
Survey Program: 100-NS-GYRO-MS													Offset Well Error:	0.00 ft
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Semi Major Axis Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning	
7,000.00	6,605.68	5,800.00	5,795.86	37.06	12.08	-92.29	-105.11	-262.14	2,070.45	2,041.06	29.39	70.442		
7,100.00	6,705.68	5,800.00	5,795.86	37.15	12.08	-92.29	-105.11	-262.14	2,111.57	2,082.01	29.56	71.434		
7,200.00	6,805.68	5,800.00	5,795.86	37.24	12.08	-92.29	-105.11	-262.14	2,156.54	2,126.81	29.73	72.541		
7,300.00	6,905.68	5,800.00	5,795.86	37.32	12.08	-92.29	-105.11	-262.14	2,205.14	2,175.24	29.90	73.753		
7,400.00	7,005.68	5,800.00	5,795.86	37.41	12.08	-92.29	-105.11	-262.14	2,257.12	2,227.05	30.07	75.062		
7,500.00	7,105.68	5,800.00	5,795.86	37.51	12.08	-92.29	-105.11	-262.14	2,312.26	2,282.02	30.24	76.457		
7,600.00	7,205.68	5,800.00	5,795.86	37.60	12.08	-92.29	-105.11	-262.14	2,370.34	2,339.93	30.42	77.930		
7,700.00	7,305.68	5,800.00	5,795.86	37.69	12.08	-92.29	-105.11	-262.14	2,431.15	2,400.56	30.59	79.473		
7,800.00	7,405.68	5,800.00	5,795.86	37.79	12.08	-92.29	-105.11	-262.14	2,494.48	2,463.72	30.77	81.077		
7,900.00	7,505.68	5,800.00	5,795.86	37.88	12.08	-92.29	-105.11	-262.14	2,560.16	2,529.22	30.94	82.736		
8,000.00	7,605.68	5,800.00	5,795.86	37.98	12.08	-92.29	-105.11	-262.14	2,628.00	2,596.88	31.12	84.443		
8,100.00	7,705.68	5,800.00	5,795.86	38.08	12.08	-92.29	-105.11	-262.14	2,697.84	2,666.54	31.30	86.192		
8,200.00	7,805.68	5,800.00	5,795.86	38.18	12.08	-92.29	-105.11	-262.14	2,769.53	2,738.05	31.48	87.977		
8,300.00	7,905.68	5,800.00	5,795.86	38.28	12.08	-92.29	-105.11	-262.14	2,842.93	2,811.27	31.66	89.794		
8,400.00	8,005.68	5,800.00	5,795.86	38.38	12.08	-92.29	-105.11	-262.14	2,917.92	2,886.07	31.84	91.636		
8,500.00	8,105.68	5,800.00	5,795.86	38.48	12.08	-92.29	-105.11	-262.14	2,994.36	2,962.34	32.02	93.501		
8,600.00	8,205.68	5,800.00	5,795.86	38.58	12.08	-92.29	-105.11	-262.14	3,072.16	3,039.95	32.21	95.384		
8,700.00	8,305.68	5,800.00	5,795.86	38.69	12.08	-92.29	-105.11	-262.14	3,151.21	3,118.82	32.39	97.282		
8,800.00	8,405.68	5,800.00	5,795.86	38.79	12.08	-92.29	-105.11	-262.14	3,231.42	3,198.84	32.58	99.192		
8,900.00	8,505.68	5,800.00	5,795.86	38.90	12.08	-92.29	-105.11	-262.14	3,312.71	3,279.95	32.76	101.111		
8,994.32	8,600.00	5,800.00	5,795.86	39.00	12.08	-92.29	-105.11	-262.14	3,390.30	3,357.36	32.94	102.926		



Weatherford International Ltd.
Anticollision Report



Company:	ANADARKO PETROLEUM CORP.	Local Co-ordinate Reference:	Well NBU 922-36N4BS
Project:	UINTAH COUNTY, UTAH (nad 27)	TVD Reference:	WELL @ 4984.00ft (Original Well Elev)
Reference Site:	NBU 922-36M PAD	MD Reference:	WELL @ 4984.00ft (Original Well Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	NBU 922-36N4BS	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore	NBU 922-36N4BS	Database:	EDM 2003.21 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design NBU 922-36M PAD - NBU 922-36L3DS - NBU 922-36L3DS - Design #1												Offset Site Error:	0.00 ft
Survey Program: 0-MWD												Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	
0.00	0.00	0.00	0.00	0.00	0.00	-90.00	0.00	-58.83	58.83				
100.00	100.00	100.00	100.00	0.09	0.09	-90.00	0.00	-58.83	58.83	58.65	0.18	319.201	
200.00	200.00	200.00	200.00	0.32	0.32	-90.00	0.00	-58.83	58.83	58.20	0.63	92.817	
300.00	300.00	300.00	300.00	0.54	0.54	-90.00	0.00	-58.83	58.83	57.75	1.08	54.304	
400.00	400.00	400.00	400.00	0.77	0.77	-90.00	0.00	-58.83	58.83	57.30	1.53	38.379	
500.00	500.00	500.00	500.00	0.99	0.99	-90.00	0.00	-58.83	58.83	56.85	1.98	29.676	
600.00	600.00	600.00	600.00	1.22	1.22	-90.00	0.00	-58.83	58.83	56.40	2.43	24.191	
700.00	700.00	700.00	700.00	1.44	1.44	-90.00	0.00	-58.83	58.83	55.95	2.88	20.417	
800.00	800.00	800.00	800.00	1.67	1.67	-90.00	0.00	-58.83	58.83	55.50	3.33	17.662	
900.00	900.00	900.00	900.00	1.89	1.89	-90.00	0.00	-58.83	58.83	55.05	3.78	15.562	
1,000.00	1,000.00	1,000.00	1,000.00	2.12	2.12	-90.00	0.00	-58.83	58.83	54.60	4.23	13.908	
1,100.00	1,100.00	1,100.00	1,100.00	2.34	2.34	-90.00	0.00	-58.83	58.83	54.15	4.68	12.572	
1,200.00	1,200.00	1,200.00	1,200.00	2.56	2.56	-90.00	0.00	-58.83	58.83	53.70	5.13	11.470	
1,300.00	1,300.00	1,300.00	1,300.00	2.79	2.79	-90.00	0.00	-58.83	58.83	53.25	5.58	10.546	
1,400.00	1,400.00	1,400.00	1,400.00	3.01	3.01	-90.00	0.00	-58.83	58.83	52.80	6.03	9.759	
1,500.00	1,500.00	1,500.00	1,500.00	3.24	3.24	-90.00	0.00	-58.83	58.83	52.35	6.48	9.082	
1,600.00	1,600.00	1,600.00	1,600.00	3.46	3.46	-90.00	0.00	-58.83	58.83	51.90	6.93	8.493	
1,700.00	1,700.00	1,700.00	1,700.00	3.69	3.69	-90.00	0.00	-58.83	58.83	51.45	7.38	7.975	
1,800.00	1,800.00	1,800.00	1,800.00	3.91	3.91	-90.00	0.00	-58.83	58.83	51.01	7.83	7.517	
1,900.00	1,900.00	1,900.00	1,900.00	4.14	4.14	-90.00	0.00	-58.83	58.83	50.56	8.28	7.109	
2,000.00	2,000.00	2,000.00	2,000.00	4.36	4.36	-90.00	0.00	-58.83	58.83	50.11	8.73	6.743 CC, ES, SF	
2,100.00	2,099.94	2,099.94	2,099.94	4.57	4.59	-179.03	0.00	-58.83	61.88	52.74	9.15	6.765	
2,200.00	2,199.50	2,199.35	2,199.31	4.78	4.81	-178.75	2.58	-58.87	71.12	61.60	9.53	7.467	
2,300.00	2,298.32	2,297.45	2,297.10	5.01	5.04	-173.85	10.19	-58.97	87.04	77.17	9.87	8.816	
2,400.00	2,396.03	2,393.35	2,392.20	5.27	5.26	-168.36	22.48	-59.13	110.32	100.11	10.20	10.814	
2,500.00	2,492.26	2,486.27	2,483.64	5.59	5.48	-163.39	38.92	-59.35	141.24	130.71	10.53	13.417	
2,600.00	2,586.66	2,575.52	2,570.63	5.99	5.72	-159.22	58.89	-59.62	179.69	168.82	10.87	16.532	
2,700.00	2,678.86	2,660.57	2,652.56	6.50	5.98	-155.77	81.67	-59.92	225.31	214.06	11.25	20.035	
2,800.00	2,768.54	2,740.99	2,729.02	7.13	6.27	-152.83	106.55	-60.25	277.62	265.94	11.67	23.784	
2,851.78	2,813.86	2,780.70	2,766.38	7.52	6.42	-151.46	120.01	-60.43	307.16	295.23	11.92	25.760	
2,900.00	2,855.70	2,816.79	2,800.08	7.90	6.57	-150.79	132.92	-60.60	335.60	323.33	12.26	27.366	
3,000.00	2,942.47	2,889.83	2,867.51	8.75	6.91	-149.37	160.99	-60.98	395.73	382.71	13.02	30.396	
3,100.00	3,029.23	2,960.40	2,931.59	9.65	7.29	-147.96	190.53	-61.37	457.45	443.60	13.85	33.028	
3,200.00	3,116.00	3,029.84	2,993.54	10.59	7.68	-146.56	221.90	-61.79	520.76	506.02	14.74	35.322	
3,300.00	3,202.76	3,104.18	3,059.24	11.56	8.16	-145.22	256.67	-62.25	584.98	569.26	15.72	37.217	
3,400.00	3,289.53	3,180.15	3,126.38	12.55	8.67	-144.11	292.21	-62.72	649.37	632.63	16.74	38.799	
3,500.00	3,376.30	3,256.11	3,193.52	13.55	9.21	-143.20	327.75	-63.20	713.87	696.09	17.78	40.144	
3,600.00	3,463.06	3,332.07	3,260.65	14.57	9.76	-142.44	363.28	-63.67	778.46	759.61	18.85	41.292	
3,700.00	3,549.83	3,408.03	3,327.79	15.60	10.32	-141.80	398.82	-64.14	843.12	823.18	19.94	42.278	
3,800.00	3,636.59	3,484.00	3,394.92	16.64	10.91	-141.24	434.36	-64.62	907.84	886.79	21.05	43.124	
3,900.00	3,723.36	3,559.96	3,462.06	17.69	11.50	-140.76	469.89	-65.09	972.60	950.42	22.18	43.857	
4,000.00	3,810.12	3,635.92	3,529.19	18.74	12.10	-140.34	505.43	-65.56	1,037.39	1,014.07	23.31	44.497	
4,100.00	3,896.89	3,711.88	3,596.33	19.80	12.71	-139.97	540.96	-66.04	1,102.21	1,077.75	24.46	45.059	
4,200.00	3,983.66	3,789.15	3,664.62	20.86	13.33	-139.64	577.11	-66.52	1,167.05	1,141.43	25.62	45.544	
4,300.00	4,070.42	3,900.38	3,764.24	21.92	14.05	-139.36	626.55	-67.18	1,230.74	1,203.89	26.86	45.827	
4,400.00	4,157.19	4,017.13	3,871.27	22.99	14.75	-139.36	673.18	-67.80	1,292.16	1,264.10	28.05	46.062	
4,500.00	4,243.95	4,139.19	3,985.53	24.06	15.43	-139.63	716.03	-68.37	1,351.13	1,321.92	29.21	46.260	
4,600.00	4,330.72	4,266.17	4,106.66	25.14	16.06	-140.15	754.10	-68.88	1,407.52	1,377.22	30.30	46.446	
4,700.00	4,417.49	4,397.57	4,234.02	26.22	16.64	-140.91	786.37	-69.31	1,461.24	1,429.91	31.33	46.643	
4,800.00	4,504.25	4,532.72	4,366.71	27.29	17.12	-141.88	811.88	-69.65	1,512.23	1,479.98	32.25	46.890	
4,900.00	4,591.02	4,670.79	4,503.59	28.37	17.51	-143.05	829.83	-69.88	1,560.48	1,527.42	33.06	47.197	
5,000.00	4,677.78	4,810.86	4,643.30	29.45	17.79	-144.41	839.59	-70.01	1,606.05	1,572.31	33.75	47.590	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Weatherford International Ltd.
Anticollision Report



Company:	ANADARKO PETROLEUM CORP.	Local Co-ordinate Reference:	Well NBU 922-36N4BS
Project:	UINTAH COUNTY, UTAH (nad 27)	TVD Reference:	WELL @ 4984.00ft (Original Well Elev)
Reference Site:	NBU 922-36M PAD	MD Reference:	WELL @ 4984.00ft (Original Well Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	NBU 922-36N4BS	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore	NBU 922-36N4BS	Database:	EDM 2003.21 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design NBU 922-36M PAD - NBU 922-36L3DS - NBU 922-36L3DS - Design #1												Offset Site Error:	0.00 ft
Survey Program: 0-MWD												Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance						
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
5,100.00	4,764.55	4,932.13	4,764.55	30.54	17.95	-145.70	841.34	-70.04	1,649.23	1,614.91	34.33	48.047	
5,200.00	4,851.31	5,018.90	4,851.31	31.62	18.05	-146.62	841.34	-70.04	1,692.21	1,657.30	34.91	48.473	
5,210.58	4,860.49	5,028.08	4,860.49	31.74	18.06	-146.71	841.34	-70.04	1,696.77	1,661.80	34.97	48.518	
5,300.00	4,939.09	5,106.68	4,939.09	32.59	18.16	-148.11	841.34	-70.04	1,733.94	1,698.29	35.65	48.640	
5,400.00	5,029.24	5,196.83	5,029.24	33.37	18.28	-149.46	841.34	-70.04	1,771.90	1,735.58	36.32	48.785	
5,500.00	5,121.53	5,289.12	5,121.53	34.06	18.39	-150.61	841.34	-70.04	1,805.87	1,768.93	36.94	48.891	
5,600.00	5,215.71	5,383.29	5,215.71	34.65	18.51	-151.56	841.34	-70.04	1,835.67	1,798.17	37.49	48.960	
5,700.00	5,311.52	5,479.10	5,311.52	35.15	18.64	-152.35	841.34	-70.04	1,861.16	1,823.17	37.99	48.996	
5,800.00	5,408.69	5,576.27	5,408.69	35.57	18.77	-152.98	841.34	-70.04	1,882.21	1,843.80	38.41	49.000	
5,900.00	5,506.96	5,674.55	5,506.96	35.90	18.90	-153.45	841.34	-70.04	1,898.74	1,859.96	38.77	48.971	
6,000.00	5,606.07	5,773.65	5,606.07	36.14	19.04	-153.79	841.34	-70.04	1,910.65	1,871.59	39.06	48.910	
6,100.00	5,705.73	5,873.31	5,705.73	36.32	19.17	-153.99	841.34	-70.04	1,917.90	1,878.61	39.29	48.814	
6,204.32	5,810.00	5,977.58	5,810.00	36.42	19.32	-63.05	841.34	-70.04	1,920.46	1,881.01	39.45	48.675	
6,300.00	5,905.68	6,073.26	5,905.68	36.49	19.45	-63.05	841.34	-70.04	1,920.46	1,880.76	39.71	48.367	
6,400.00	6,005.68	6,173.26	6,005.68	36.56	19.60	-63.05	841.34	-70.04	1,920.46	1,880.49	39.98	48.037	
6,500.00	6,105.68	6,273.26	6,105.68	36.64	19.74	-63.05	841.34	-70.04	1,920.46	1,880.21	40.25	47.708	
6,600.00	6,205.68	6,373.26	6,205.68	36.73	19.89	-63.05	841.34	-70.04	1,920.46	1,879.93	40.53	47.379	
6,700.00	6,305.68	6,473.26	6,305.68	36.81	20.03	-63.05	841.34	-70.04	1,920.46	1,879.65	40.82	47.052	
6,800.00	6,405.68	6,573.26	6,405.68	36.89	20.18	-63.05	841.34	-70.04	1,920.46	1,879.36	41.10	46.725	
6,900.00	6,505.68	6,673.26	6,505.68	36.97	20.33	-63.05	841.34	-70.04	1,920.46	1,879.08	41.39	46.400	
7,000.00	6,605.68	6,773.26	6,605.68	37.06	20.48	-63.05	841.34	-70.04	1,920.46	1,878.78	41.68	46.076	
7,100.00	6,705.68	6,873.26	6,705.68	37.15	20.64	-63.05	841.34	-70.04	1,920.46	1,878.49	41.97	45.754	
7,200.00	6,805.68	6,973.26	6,805.68	37.24	20.79	-63.05	841.34	-70.04	1,920.46	1,878.19	42.27	45.434	
7,300.00	6,905.68	7,073.26	6,905.68	37.32	20.95	-63.05	841.34	-70.04	1,920.46	1,877.90	42.57	45.114	
7,400.00	7,005.68	7,173.26	7,005.68	37.41	21.10	-63.05	841.34	-70.04	1,920.46	1,877.59	42.87	44.797	
7,500.00	7,105.68	7,273.26	7,105.68	37.51	21.26	-63.05	841.34	-70.04	1,920.46	1,877.29	43.17	44.482	
7,600.00	7,205.68	7,373.26	7,205.68	37.60	21.42	-63.05	841.34	-70.04	1,920.46	1,876.98	43.48	44.168	
7,700.00	7,305.68	7,473.26	7,305.68	37.69	21.58	-63.05	841.34	-70.04	1,920.46	1,876.67	43.79	43.856	
7,800.00	7,405.68	7,573.26	7,405.68	37.79	21.74	-63.05	841.34	-70.04	1,920.46	1,876.36	44.10	43.547	
7,900.00	7,505.68	7,673.26	7,505.68	37.88	21.90	-63.05	841.34	-70.04	1,920.46	1,876.05	44.41	43.239	
8,000.00	7,605.68	7,773.26	7,605.68	37.98	22.07	-63.05	841.34	-70.04	1,920.46	1,875.73	44.73	42.934	
8,100.00	7,705.68	7,873.26	7,705.68	38.08	22.23	-63.05	841.34	-70.04	1,920.46	1,875.41	45.05	42.630	
8,200.00	7,805.68	7,973.26	7,805.68	38.18	22.40	-63.05	841.34	-70.04	1,920.46	1,875.09	45.37	42.329	
8,300.00	7,905.68	8,073.26	7,905.68	38.28	22.56	-63.05	841.34	-70.04	1,920.46	1,874.77	45.69	42.030	
8,400.00	8,005.68	8,173.26	8,005.68	38.38	22.73	-63.05	841.34	-70.04	1,920.46	1,874.45	46.02	41.734	
8,500.00	8,105.68	8,273.26	8,105.68	38.48	22.90	-63.05	841.34	-70.04	1,920.46	1,874.12	46.34	41.440	
8,600.00	8,205.68	8,373.26	8,205.68	38.58	23.07	-63.05	841.34	-70.04	1,920.46	1,873.79	46.67	41.148	
8,700.00	8,305.68	8,473.26	8,305.68	38.69	23.24	-63.05	841.34	-70.04	1,920.46	1,873.46	47.00	40.858	
8,800.00	8,405.68	8,573.26	8,405.68	38.79	23.41	-63.05	841.34	-70.04	1,920.46	1,873.13	47.34	40.571	
8,900.00	8,505.68	8,673.26	8,505.68	38.90	23.58	-63.05	841.34	-70.04	1,920.46	1,872.79	47.67	40.286	
8,994.32	8,600.00	8,767.58	8,600.00	39.00	23.74	-63.05	841.34	-70.04	1,920.46	1,872.48	47.99	40.020	



Weatherford International Ltd.
Anticollision Report



Company:	ANADARKO PETROLEUM CORP.	Local Co-ordinate Reference:	Well NBU 922-36N4BS
Project:	UINTAH COUNTY, UTAH (nad 27)	TVD Reference:	WELL @ 4984.00ft (Original Well Elev)
Reference Site:	NBU 922-36M PAD	MD Reference:	WELL @ 4984.00ft (Original Well Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	NBU 922-36N4BS	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore	NBU 922-36N4BS	Database:	EDM 2003.21 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design NBU 922-36M PAD - NBU 922-36L4BS - NBU 922-36L4BS - Design #1												Offset Site Error:	0.00 ft
Survey Program: 0-MWD												Offset Well Error:	0.00 ft
Reference	Offset	Semi Major Axis		Distance		Warning							
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	
0.00	0.00	0.00	0.00	0.00	0.00	-90.00	0.00	-39.22	39.22				
100.00	100.00	100.00	100.00	0.09	0.09	-90.00	0.00	-39.22	39.22	39.03	0.18	212.790	
200.00	200.00	200.00	200.00	0.32	0.32	-90.00	0.00	-39.22	39.22	38.59	0.63	61.875	
300.00	300.00	300.00	300.00	0.54	0.54	-90.00	0.00	-39.22	39.22	38.14	1.08	36.201	
400.00	400.00	400.00	400.00	0.77	0.77	-90.00	0.00	-39.22	39.22	37.69	1.53	25.585	
500.00	500.00	500.00	500.00	0.99	0.99	-90.00	0.00	-39.22	39.22	37.24	1.98	19.783	
600.00	600.00	600.00	600.00	1.22	1.22	-90.00	0.00	-39.22	39.22	36.79	2.43	16.126	
700.00	700.00	700.00	700.00	1.44	1.44	-90.00	0.00	-39.22	39.22	36.34	2.88	13.611	
800.00	800.00	800.00	800.00	1.67	1.67	-90.00	0.00	-39.22	39.22	35.89	3.33	11.774	
900.00	900.00	900.00	900.00	1.89	1.89	-90.00	0.00	-39.22	39.22	35.44	3.78	10.374	
1,000.00	1,000.00	1,000.00	1,000.00	2.12	2.12	-90.00	0.00	-39.22	39.22	34.99	4.23	9.271	
1,100.00	1,100.00	1,100.00	1,100.00	2.34	2.34	-90.00	0.00	-39.22	39.22	34.54	4.68	8.381	
1,200.00	1,200.00	1,200.00	1,200.00	2.56	2.56	-90.00	0.00	-39.22	39.22	34.09	5.13	7.646	
1,300.00	1,300.00	1,300.00	1,300.00	2.79	2.79	-90.00	0.00	-39.22	39.22	33.64	5.58	7.030	
1,400.00	1,400.00	1,400.00	1,400.00	3.01	3.01	-90.00	0.00	-39.22	39.22	33.19	6.03	6.506	
1,500.00	1,500.00	1,500.00	1,500.00	3.24	3.24	-90.00	0.00	-39.22	39.22	32.74	6.48	6.054	
1,600.00	1,600.00	1,600.00	1,600.00	3.46	3.46	-90.00	0.00	-39.22	39.22	32.29	6.93	5.662	
1,700.00	1,700.00	1,700.00	1,700.00	3.69	3.69	-90.00	0.00	-39.22	39.22	31.84	7.38	5.317	
1,800.00	1,800.00	1,800.00	1,800.00	3.91	3.91	-90.00	0.00	-39.22	39.22	31.39	7.83	5.011	
1,900.00	1,900.00	1,900.00	1,900.00	4.14	4.14	-90.00	0.00	-39.22	39.22	30.94	8.28	4.739	
2,000.00	2,000.00	2,000.00	2,000.00	4.36	4.36	-90.00	0.00	-39.22	39.22	30.49	8.73	4.495 CC, ES, SF	
2,100.00	2,099.94	2,099.94	2,099.94	4.57	4.59	-179.05	0.00	-39.22	42.27	33.12	9.15	4.621	
2,200.00	2,199.50	2,200.47	2,200.40	4.78	4.81	-177.48	2.89	-38.14	50.45	40.92	9.53	5.296	
2,300.00	2,298.32	2,300.12	2,299.62	5.01	5.04	-170.06	11.45	-34.95	63.51	53.63	9.88	6.431	
2,400.00	2,396.03	2,398.19	2,396.54	5.27	5.27	-162.03	25.38	-29.77	82.66	72.44	10.22	8.085	
2,500.00	2,492.26	2,494.01	2,490.22	5.59	5.51	-155.03	44.22	-22.75	108.55	97.94	10.61	10.233	
2,600.00	2,586.66	2,587.04	2,579.88	5.99	5.78	-149.37	67.39	-14.12	141.20	130.15	11.06	12.770	
2,700.00	2,678.86	2,676.79	2,664.93	6.50	6.10	-144.83	94.24	-4.12	180.34	168.74	11.60	15.545	
2,800.00	2,768.54	2,762.92	2,744.95	7.13	6.46	-141.10	124.07	6.99	225.56	213.30	12.27	18.389	
2,851.78	2,813.86	2,806.01	2,784.32	7.52	6.65	-139.39	140.47	13.10	251.22	238.57	12.66	19.849	
2,900.00	2,855.70	2,845.39	2,819.90	7.90	6.86	-138.48	156.30	19.00	275.97	262.85	13.12	21.036	
3,000.00	2,942.47	2,925.40	2,890.87	8.75	7.31	-136.47	190.90	31.88	328.43	314.28	14.15	23.207	
3,100.00	3,029.23	3,008.88	2,963.82	9.65	7.85	-134.55	228.92	46.05	381.95	366.64	15.31	24.948	
3,200.00	3,116.00	3,092.74	3,037.10	10.59	8.43	-133.08	267.13	60.28	435.71	419.18	16.52	26.369	
3,300.00	3,202.76	3,176.59	3,110.38	11.56	9.04	-131.94	305.33	74.51	489.63	471.84	17.78	27.533	
3,400.00	3,289.53	3,260.45	3,183.66	12.55	9.67	-131.02	343.53	88.73	543.66	524.58	19.08	28.494	
3,500.00	3,376.30	3,344.30	3,256.94	13.55	10.32	-130.26	381.74	102.96	597.77	577.36	20.41	29.293	
3,600.00	3,463.06	3,428.16	3,330.22	14.57	10.99	-129.63	419.94	117.19	651.94	630.18	21.76	29.963	
3,700.00	3,549.83	3,512.02	3,403.50	15.60	11.67	-129.10	458.14	131.42	706.16	683.03	23.13	30.529	
3,800.00	3,636.59	3,595.87	3,476.78	16.64	12.37	-128.64	496.35	145.65	760.42	735.90	24.52	31.010	
3,900.00	3,723.36	3,679.73	3,550.06	17.69	13.07	-128.25	534.55	159.88	814.71	788.78	25.93	31.422	
4,000.00	3,810.12	3,763.58	3,623.34	18.74	13.78	-127.90	572.75	174.11	869.02	841.67	27.35	31.777	
4,100.00	3,896.89	3,847.44	3,696.62	19.80	14.50	-127.59	610.95	188.34	923.35	894.57	28.78	32.086	
4,200.00	3,983.66	3,931.30	3,769.90	20.86	15.23	-127.32	649.16	202.57	977.70	947.48	30.22	32.357	
4,300.00	4,070.42	4,015.15	3,843.18	21.92	15.96	-127.08	687.36	216.80	1,032.06	1,000.40	31.66	32.594	
4,400.00	4,157.19	4,099.01	3,916.46	22.99	16.69	-126.86	725.56	231.03	1,086.44	1,053.32	33.12	32.804	
4,500.00	4,243.95	4,182.86	3,989.74	24.06	17.43	-126.66	763.77	245.26	1,140.82	1,106.24	34.58	32.990	
4,600.00	4,330.72	4,266.72	4,063.02	25.14	18.17	-126.48	801.97	259.48	1,195.21	1,159.17	36.05	33.156	
4,700.00	4,417.49	4,350.58	4,136.30	26.22	18.92	-126.31	840.17	273.71	1,249.62	1,212.10	37.52	33.305	
4,800.00	4,504.25	4,434.43	4,209.58	27.29	19.66	-126.16	878.37	287.94	1,304.02	1,265.03	39.00	33.439	
4,900.00	4,591.02	4,518.29	4,282.86	28.37	20.41	-126.02	916.58	302.17	1,358.44	1,317.96	40.48	33.560	
5,000.00	4,677.78	4,602.14	4,356.14	29.45	21.16	-125.89	954.78	316.40	1,412.86	1,370.89	41.96	33.670	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



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Reference Site:	NBU 922-36M PAD	MD Reference:	WELL @ 4984.00ft (Original Well Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	NBU 922-36N4BS	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore	NBU 922-36N4BS	Database:	EDM 2003.21 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design NBU 922-36M PAD - NBU 922-36L4BS - NBU 922-36L4BS - Design #1												Offset Site Error:	0.00 ft
Survey Program: 0-MWD												Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	
5,100.00	4,764.55	4,686.00	4,429.42	30.54	21.92	-125.77	992.98	330.63	1,467.28	1,423.83	43.45	33.770	
5,200.00	4,851.31	4,769.86	4,502.70	31.62	22.67	-125.66	1,031.19	344.86	1,521.71	1,476.77	44.94	33.861	
5,210.58	4,860.49	4,778.73	4,510.45	31.74	22.75	-125.65	1,035.23	346.36	1,527.46	1,482.37	45.10	33.870	
5,300.00	4,939.09	4,854.30	4,576.49	32.59	23.44	-126.85	1,069.66	359.19	1,575.10	1,528.64	46.46	33.902	
5,400.00	5,029.24	4,940.07	4,651.44	33.37	24.21	-127.92	1,108.73	373.74	1,625.85	1,577.96	47.89	33.947	
5,500.00	5,121.53	5,026.94	4,727.35	34.06	25.00	-128.74	1,148.31	388.48	1,673.87	1,624.59	49.29	33.961	
5,600.00	5,215.71	5,166.93	4,851.40	34.65	26.04	-129.06	1,209.06	411.11	1,718.12	1,667.24	50.88	33.770	
5,700.00	5,311.52	5,334.01	5,005.10	35.15	27.04	-129.26	1,270.32	433.93	1,755.80	1,703.44	52.36	33.530	
5,800.00	5,408.69	5,510.86	5,173.34	35.57	27.92	-129.47	1,321.19	452.87	1,786.25	1,732.59	53.66	33.288	
5,900.00	5,506.96	5,695.57	5,353.64	35.90	28.62	-129.74	1,358.51	466.78	1,808.94	1,754.24	54.70	33.071	
6,000.00	5,606.07	5,885.54	5,542.18	36.14	29.08	-130.07	1,379.70	474.67	1,823.50	1,768.08	55.42	32.901	
6,100.00	5,705.73	6,049.20	5,705.73	36.32	29.28	-130.42	1,384.03	476.28	1,829.94	1,774.13	55.81	32.788	
6,204.32	5,810.00	6,153.47	5,810.00	36.42	29.37	-39.52	1,384.03	476.28	1,831.79	1,775.76	56.02	32.697	
6,300.00	5,905.68	6,249.15	5,905.68	36.49	29.46	-39.52	1,384.03	476.28	1,831.79	1,775.59	56.20	32.594	
6,400.00	6,005.68	6,349.15	6,005.68	36.56	29.55	-39.52	1,384.03	476.28	1,831.79	1,775.39	56.39	32.482	
6,500.00	6,105.68	6,449.15	6,105.68	36.64	29.64	-39.52	1,384.03	476.28	1,831.79	1,775.19	56.59	32.368	
6,600.00	6,205.68	6,549.15	6,205.68	36.73	29.74	-39.52	1,384.03	476.28	1,831.79	1,774.99	56.79	32.254	
6,700.00	6,305.68	6,649.15	6,305.68	36.81	29.83	-39.52	1,384.03	476.28	1,831.79	1,774.79	57.00	32.139	
6,800.00	6,405.68	6,749.15	6,405.68	36.89	29.93	-39.52	1,384.03	476.28	1,831.79	1,774.58	57.20	32.023	
6,900.00	6,505.68	6,849.15	6,505.68	36.97	30.03	-39.52	1,384.03	476.28	1,831.79	1,774.37	57.41	31.906	
7,000.00	6,605.68	6,949.15	6,605.68	37.06	30.13	-39.52	1,384.03	476.28	1,831.79	1,774.16	57.62	31.789	
7,100.00	6,705.68	7,049.15	6,705.68	37.15	30.23	-39.52	1,384.03	476.28	1,831.79	1,773.95	57.84	31.671	
7,200.00	6,805.68	7,149.15	6,805.68	37.24	30.33	-39.52	1,384.03	476.28	1,831.79	1,773.73	58.06	31.553	
7,300.00	6,905.68	7,249.15	6,905.68	37.32	30.44	-39.52	1,384.03	476.28	1,831.79	1,773.51	58.27	31.434	
7,400.00	7,005.68	7,349.15	7,005.68	37.41	30.54	-39.52	1,384.03	476.28	1,831.79	1,773.29	58.50	31.314	
7,500.00	7,105.68	7,449.15	7,105.68	37.51	30.65	-39.52	1,384.03	476.28	1,831.79	1,773.06	58.72	31.194	
7,600.00	7,205.68	7,549.15	7,205.68	37.60	30.76	-39.52	1,384.03	476.28	1,831.79	1,772.84	58.95	31.073	
7,700.00	7,305.68	7,649.15	7,305.68	37.69	30.87	-39.52	1,384.03	476.28	1,831.79	1,772.61	59.18	30.953	
7,800.00	7,405.68	7,749.15	7,405.68	37.79	30.98	-39.52	1,384.03	476.28	1,831.79	1,772.37	59.41	30.831	
7,900.00	7,505.68	7,849.15	7,505.68	37.88	31.09	-39.52	1,384.03	476.28	1,831.79	1,772.14	59.65	30.710	
8,000.00	7,605.68	7,949.15	7,605.68	37.98	31.20	-39.52	1,384.03	476.28	1,831.79	1,771.90	59.89	30.588	
8,100.00	7,705.68	8,049.15	7,705.68	38.08	31.32	-39.52	1,384.03	476.28	1,831.79	1,771.66	60.13	30.466	
8,200.00	7,805.68	8,149.15	7,805.68	38.18	31.43	-39.52	1,384.03	476.28	1,831.79	1,771.42	60.37	30.343	
8,300.00	7,905.68	8,249.15	7,905.68	38.28	31.55	-39.52	1,384.03	476.28	1,831.79	1,771.17	60.61	30.221	
8,400.00	8,005.68	8,349.15	8,005.68	38.38	31.67	-39.52	1,384.03	476.28	1,831.79	1,770.93	60.86	30.098	
8,500.00	8,105.68	8,449.15	8,105.68	38.48	31.79	-39.52	1,384.03	476.28	1,831.79	1,770.68	61.11	29.975	
8,600.00	8,205.68	8,549.15	8,205.68	38.58	31.91	-39.52	1,384.03	476.28	1,831.79	1,770.42	61.36	29.852	
8,700.00	8,305.68	8,649.15	8,305.68	38.69	32.03	-39.52	1,384.03	476.28	1,831.79	1,770.17	61.62	29.729	
8,800.00	8,405.68	8,749.15	8,405.68	38.79	32.15	-39.52	1,384.03	476.28	1,831.79	1,769.91	61.87	29.606	
8,900.00	8,505.68	8,849.15	8,505.68	38.90	32.27	-39.52	1,384.03	476.28	1,831.79	1,769.66	62.13	29.483	
8,994.32	8,600.00	8,943.47	8,600.00	39.00	32.39	-39.52	1,384.03	476.28	1,831.79	1,769.41	62.38	29.367	



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Anticollision Report



Company:	ANADARKO PETROLEUM CORP.	Local Co-ordinate Reference:	Well NBU 922-36N4BS
Project:	UINTAH COUNTY, UTAH (nad 27)	TVD Reference:	WELL @ 4984.00ft (Original Well Elev)
Reference Site:	NBU 922-36M PAD	MD Reference:	WELL @ 4984.00ft (Original Well Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	NBU 922-36N4BS	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore	NBU 922-36N4BS	Database:	EDM 2003.21 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design NBU 922-36M PAD - NBU 922-36M3T - NBU 922-36M3T - Design #1												Offset Site Error:	0.00 ft
Survey Program: 0-MWD												Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	
0.00	0.00	0.00	0.00	0.00	0.00	-90.00	0.00	-19.61	19.61				
100.00	100.00	100.00	100.00	0.09	0.09	-90.00	0.00	-19.61	19.61	19.43	0.18	106.411	
200.00	200.00	200.00	200.00	0.32	0.32	-90.00	0.00	-19.61	19.61	18.98	0.63	30.942	
300.00	300.00	300.00	300.00	0.54	0.54	-90.00	0.00	-19.61	19.61	18.53	1.08	18.103	
400.00	400.00	400.00	400.00	0.77	0.77	-90.00	0.00	-19.61	19.61	18.08	1.53	12.794	
500.00	500.00	500.00	500.00	0.99	0.99	-90.00	0.00	-19.61	19.61	17.63	1.98	9.893	
600.00	600.00	600.00	600.00	1.22	1.22	-90.00	0.00	-19.61	19.61	17.18	2.43	8.064	
700.00	700.00	700.00	700.00	1.44	1.44	-90.00	0.00	-19.61	19.61	16.73	2.88	6.806	
800.00	800.00	800.00	800.00	1.67	1.67	-90.00	0.00	-19.61	19.61	16.28	3.33	5.888	
900.00	900.00	900.00	900.00	1.89	1.89	-90.00	0.00	-19.61	19.61	15.83	3.78	5.188	
1,000.00	1,000.00	1,000.00	1,000.00	2.12	2.12	-90.00	0.00	-19.61	19.61	15.38	4.23	4.636	
1,100.00	1,100.00	1,100.00	1,100.00	2.34	2.34	-90.00	0.00	-19.61	19.61	14.93	4.68	4.191	
1,200.00	1,200.00	1,200.00	1,200.00	2.56	2.56	-90.00	0.00	-19.61	19.61	14.48	5.13	3.824	
1,300.00	1,300.00	1,300.00	1,300.00	2.79	2.79	-90.00	0.00	-19.61	19.61	14.03	5.58	3.516	
1,400.00	1,400.00	1,400.00	1,400.00	3.01	3.01	-90.00	0.00	-19.61	19.61	13.58	6.03	3.253	
1,500.00	1,500.00	1,500.00	1,500.00	3.24	3.24	-90.00	0.00	-19.61	19.61	13.13	6.48	3.028	
1,600.00	1,600.00	1,600.00	1,600.00	3.46	3.46	-90.00	0.00	-19.61	19.61	12.69	6.93	2.831	
1,700.00	1,700.00	1,700.00	1,700.00	3.69	3.69	-90.00	0.00	-19.61	19.61	12.24	7.38	2.659	
1,800.00	1,800.00	1,800.00	1,800.00	3.91	3.91	-90.00	0.00	-19.61	19.61	11.79	7.83	2.506	
1,900.00	1,900.00	1,900.00	1,900.00	4.14	4.14	-90.00	0.00	-19.61	19.61	11.34	8.28	2.370	
2,000.00	2,000.00	2,000.00	2,000.00	4.36	4.36	-90.00	0.00	-19.61	19.61	10.89	8.73	2.248 CC, ES, SF	
2,100.00	2,099.94	2,100.69	2,100.67	4.57	4.58	179.78	0.24	-17.86	20.93	11.79	9.14	2.291	
2,200.00	2,199.50	2,201.39	2,201.22	4.78	4.78	-178.34	0.94	-12.60	24.89	15.39	9.49	2.622	
2,300.00	2,298.32	2,301.50	2,301.00	5.01	5.00	-176.48	2.04	-4.46	32.08	22.26	9.82	3.267	
2,400.00	2,396.03	2,400.64	2,399.78	5.27	5.22	-175.83	3.16	3.92	45.04	34.92	10.12	4.450	
2,500.00	2,492.26	2,498.81	2,497.59	5.59	5.44	-175.87	4.28	12.21	64.01	53.61	10.40	6.156	
2,600.00	2,586.66	2,595.64	2,594.06	5.99	5.66	-176.15	5.38	20.40	88.93	78.28	10.65	8.353	
2,700.00	2,678.86	2,690.77	2,688.85	6.50	5.88	-176.46	6.46	28.44	119.70	108.83	10.87	11.016	
2,800.00	2,768.54	2,783.84	2,781.58	7.13	6.10	-176.74	7.52	36.30	156.21	145.15	11.06	14.119	
2,851.78	2,813.86	2,831.12	2,828.68	7.52	6.21	-176.87	8.06	40.30	177.33	166.18	11.16	15.895	
2,900.00	2,855.70	2,873.65	2,871.07	7.90	6.30	-177.02	8.53	43.79	197.80	186.43	11.37	17.394	
3,000.00	2,942.47	2,960.45	2,957.65	8.75	6.48	-177.29	9.36	49.96	241.25	229.43	11.82	20.407	
3,100.00	3,029.23	3,046.00	3,043.06	9.65	6.66	-177.53	10.00	54.76	286.02	273.74	12.28	23.288	
3,200.00	3,116.00	3,130.28	3,127.26	10.59	6.83	-177.76	10.47	58.26	332.10	319.34	12.75	26.042	
3,300.00	3,202.76	3,213.29	3,210.24	11.56	6.99	-177.96	10.77	60.50	379.44	366.21	13.23	28.680	
3,400.00	3,289.53	3,295.01	3,291.96	12.55	7.15	-178.15	10.91	61.54	428.03	414.32	13.71	31.211	
3,500.00	3,376.30	3,379.35	3,376.30	13.55	7.31	-178.34	10.93	61.64	477.63	463.42	14.21	33.610	
3,600.00	3,463.06	3,466.12	3,463.06	14.57	7.50	-178.50	10.93	61.64	527.33	512.60	14.73	35.804	
3,700.00	3,549.83	3,552.88	3,549.83	15.60	7.69	-178.62	10.93	61.64	577.04	561.78	15.26	37.825	
3,800.00	3,636.59	3,639.65	3,636.59	16.64	7.88	-178.73	10.93	61.64	626.74	610.96	15.79	39.698	
3,900.00	3,723.36	3,726.41	3,723.36	17.69	8.07	-178.83	10.93	61.64	676.45	660.13	16.33	41.435	
4,000.00	3,810.12	3,813.18	3,810.12	18.74	8.26	-178.91	10.93	61.64	726.16	709.29	16.87	43.050	
4,100.00	3,896.89	3,899.95	3,896.89	19.80	8.45	-178.98	10.93	61.64	775.87	758.46	17.41	44.554	
4,200.00	3,983.66	3,986.71	3,983.66	20.86	8.64	-179.04	10.93	61.64	825.58	807.62	17.96	45.957	
4,300.00	4,070.42	4,073.48	4,070.42	21.92	8.83	-179.09	10.93	61.64	875.29	856.77	18.52	47.269	
4,400.00	4,157.19	4,160.24	4,157.19	22.99	9.02	-179.14	10.93	61.64	925.00	905.93	19.07	48.496	
4,500.00	4,243.95	4,247.01	4,243.95	24.06	9.21	-179.19	10.93	61.64	974.71	955.08	19.63	49.648	
4,600.00	4,330.72	4,333.78	4,330.72	25.14	9.41	-179.23	10.93	61.64	1,024.43	1,004.23	20.19	50.729	
4,700.00	4,417.49	4,420.54	4,417.49	26.22	9.60	-179.26	10.93	61.64	1,074.14	1,053.38	20.76	51.746	
4,800.00	4,504.25	4,507.31	4,504.25	27.29	9.79	-179.29	10.93	61.64	1,123.85	1,102.53	21.32	52.704	
4,900.00	4,591.02	4,594.07	4,591.02	28.37	9.98	-179.32	10.93	61.64	1,173.57	1,151.68	21.89	53.608	
5,000.00	4,677.78	4,680.84	4,677.78	29.45	10.17	-179.35	10.93	61.64	1,223.28	1,200.82	22.46	54.462	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Weatherford International Ltd.

Anticollision Report



Company:	ANADARKO PETROLEUM CORP.	Local Co-ordinate Reference:	Well NBU 922-36N4BS
Project:	UINTAH COUNTY, UTAH (nad 27)	TVD Reference:	WELL @ 4984.00ft (Original Well Elev)
Reference Site:	NBU 922-36M PAD	MD Reference:	WELL @ 4984.00ft (Original Well Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	NBU 922-36N4BS	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore	NBU 922-36N4BS	Database:	EDM 2003.21 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Offset Design NBU 922-36M PAD - NBU 922-36M3T - NBU 922-36M3T - Design #1												Offset Site Error:	0.00 ft
Survey Program: 0-MWD												Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance						
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning
5,100.00	4,764.55	4,767.60	4,764.55	30.54	10.37	-179.38	10.93	61.64	1,272.99	1,249.96	23.03	55.270	
5,200.00	4,851.31	4,854.37	4,851.31	31.62	10.56	-179.40	10.93	61.64	1,322.71	1,299.10	23.61	56.035	
5,210.58	4,860.49	4,863.55	4,860.49	31.74	10.58	-179.40	10.93	61.64	1,327.97	1,304.30	23.67	56.113	
5,300.00	4,939.09	4,942.15	4,939.09	32.59	10.75	-179.44	10.93	61.64	1,370.59	1,346.18	24.41	56.143	
5,400.00	5,029.24	5,032.30	5,029.24	33.37	10.95	-179.47	10.93	61.64	1,413.84	1,388.66	25.17	56.161	
5,500.00	5,121.53	5,124.59	5,121.53	34.06	11.16	-179.49	10.93	61.64	1,452.31	1,426.44	25.87	56.143	
5,600.00	5,215.71	5,218.77	5,215.71	34.65	11.37	-179.51	10.93	61.64	1,485.90	1,459.41	26.49	56.098	
5,700.00	5,311.52	5,314.57	5,311.52	35.15	11.58	-179.53	10.93	61.64	1,514.51	1,487.48	27.03	56.030	
5,800.00	5,408.69	5,411.75	5,408.69	35.57	11.80	-179.54	10.93	61.64	1,538.07	1,510.58	27.49	55.944	
5,900.00	5,506.96	5,510.02	5,506.96	35.90	12.01	-179.55	10.93	61.64	1,556.52	1,528.64	27.87	55.842	
6,000.00	5,606.07	5,609.12	5,606.07	36.14	12.23	-179.56	10.93	61.64	1,569.79	1,541.62	28.17	55.727	
6,100.00	5,705.73	5,708.79	5,705.73	36.32	12.46	-179.56	10.93	61.64	1,577.86	1,549.48	28.38	55.598	
6,204.32	5,810.00	5,813.06	5,810.00	36.42	12.69	-88.55	10.93	61.64	1,580.71	1,552.21	28.51	55.451	
6,300.00	5,905.68	5,908.73	5,905.68	36.49	12.90	-88.55	10.93	61.64	1,580.71	1,551.85	28.86	54.765	
6,400.00	6,005.68	6,008.73	6,005.68	36.56	13.12	-88.55	10.93	61.64	1,580.71	1,551.47	29.25	54.049	
6,500.00	6,105.68	6,108.73	6,105.68	36.64	13.35	-88.55	10.93	61.64	1,580.71	1,551.08	29.63	53.348	
6,600.00	6,205.68	6,208.73	6,205.68	36.73	13.57	-88.55	10.93	61.64	1,580.71	1,550.70	30.02	52.662	
6,700.00	6,305.68	6,308.73	6,305.68	36.81	13.79	-88.55	10.93	61.64	1,580.71	1,550.31	30.40	51.991	
6,800.00	6,405.68	6,408.73	6,405.68	36.89	14.01	-88.55	10.93	61.64	1,580.71	1,549.92	30.79	51.335	
6,900.00	6,505.68	6,508.73	6,505.68	36.97	14.24	-88.55	10.93	61.64	1,580.71	1,549.53	31.18	50.693	
7,000.00	6,605.68	6,608.73	6,605.68	37.06	14.46	-88.55	10.93	61.64	1,580.71	1,549.14	31.57	50.064	
7,100.00	6,705.68	6,708.73	6,705.68	37.15	14.68	-88.55	10.93	61.64	1,580.71	1,548.75	31.97	49.449	
7,200.00	6,805.68	6,808.73	6,805.68	37.24	14.91	-88.55	10.93	61.64	1,580.71	1,548.35	32.36	48.847	
7,300.00	6,905.68	6,908.73	6,905.68	37.32	15.13	-88.55	10.93	61.64	1,580.71	1,547.96	32.76	48.258	
7,400.00	7,005.68	7,008.73	7,005.68	37.41	15.35	-88.55	10.93	61.64	1,580.71	1,547.56	33.15	47.681	
7,500.00	7,105.68	7,108.73	7,105.68	37.51	15.58	-88.55	10.93	61.64	1,580.71	1,547.16	33.55	47.115	
7,600.00	7,205.68	7,208.73	7,205.68	37.60	15.80	-88.55	10.93	61.64	1,580.71	1,546.76	33.95	46.562	
7,700.00	7,305.68	7,308.73	7,305.68	37.69	16.02	-88.55	10.93	61.64	1,580.71	1,546.36	34.35	46.020	
7,800.00	7,405.68	7,408.73	7,405.68	37.79	16.25	-88.55	10.93	61.64	1,580.71	1,545.96	34.75	45.489	
7,900.00	7,505.68	7,508.73	7,505.68	37.88	16.47	-88.55	10.93	61.64	1,580.71	1,545.56	35.15	44.968	
8,000.00	7,605.68	7,608.73	7,605.68	37.98	16.69	-88.55	10.93	61.64	1,580.71	1,545.16	35.55	44.459	
8,100.00	7,705.68	7,708.73	7,705.68	38.08	16.92	-88.55	10.93	61.64	1,580.71	1,544.75	35.96	43.959	
8,200.00	7,805.68	7,808.73	7,805.68	38.18	17.14	-88.55	10.93	61.64	1,580.71	1,544.35	36.36	43.470	
8,300.00	7,905.68	7,908.73	7,905.68	38.28	17.37	-88.55	10.93	61.64	1,580.71	1,543.94	36.77	42.990	
8,400.00	8,005.68	8,008.73	8,005.68	38.38	17.59	-88.55	10.93	61.64	1,580.71	1,543.54	37.18	42.519	
8,500.00	8,105.68	8,108.73	8,105.68	38.48	17.81	-88.55	10.93	61.64	1,580.71	1,543.13	37.58	42.058	
8,600.00	8,205.68	8,208.73	8,205.68	38.58	18.04	-88.55	10.93	61.64	1,580.71	1,542.72	37.99	41.606	
8,700.00	8,305.68	8,308.73	8,305.68	38.69	18.26	-88.55	10.93	61.64	1,580.71	1,542.31	38.40	41.162	
8,800.00	8,405.68	8,408.73	8,405.68	38.79	18.48	-88.55	10.93	61.64	1,580.71	1,541.90	38.81	40.727	
8,900.00	8,505.68	8,508.73	8,505.68	38.90	18.71	-88.55	10.93	61.64	1,580.71	1,541.49	39.22	40.300	
8,994.32	8,600.00	8,603.06	8,600.00	39.00	18.92	-88.55	10.93	61.64	1,580.71	1,541.10	39.61	39.905	

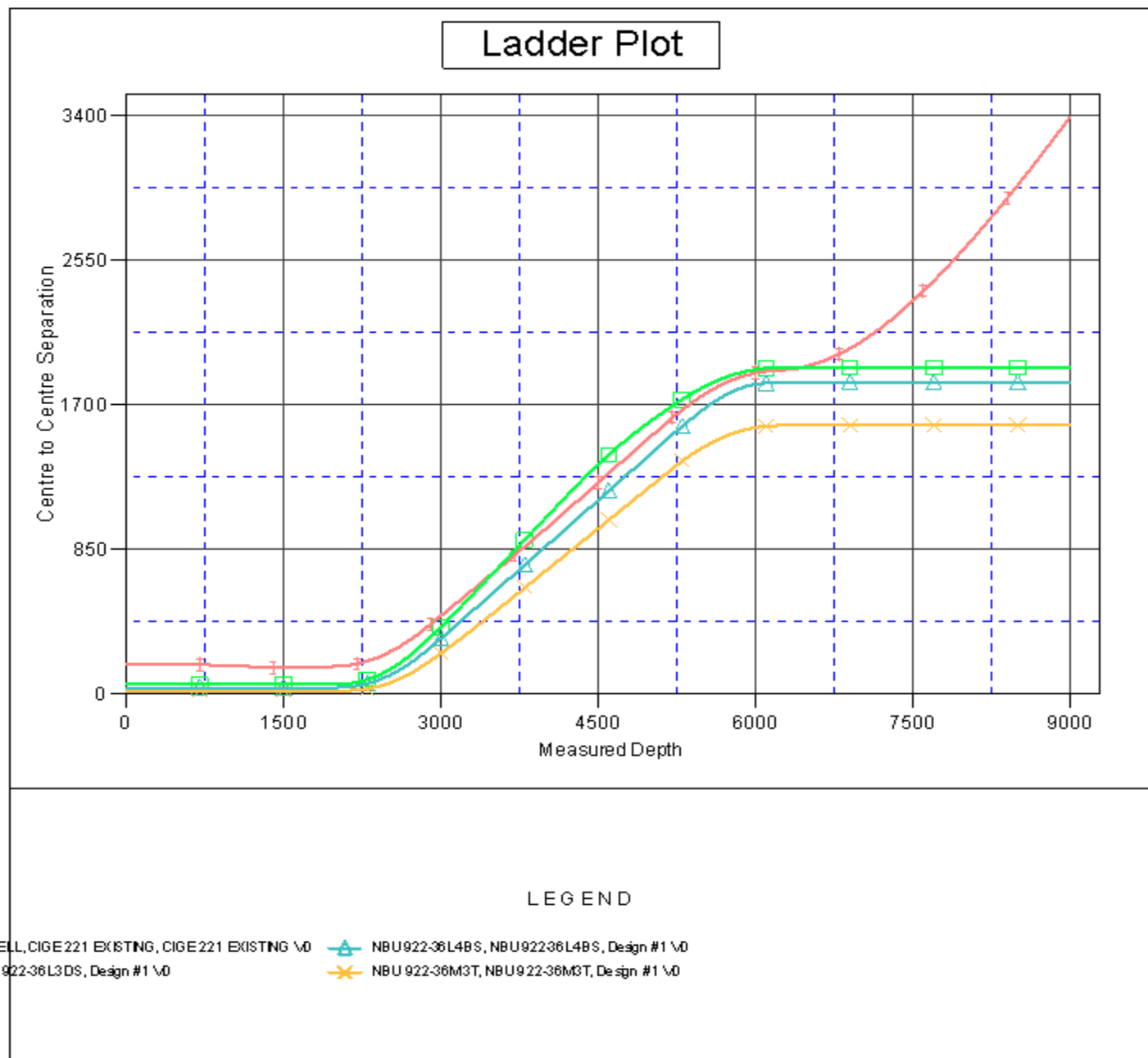
Company:	ANADARKO PETROLEUM CORP.	Local Co-ordinate Reference:	Well NBU 922-36N4BS
Project:	UINTAH COUNTY, UTAH (nad 27)	TVD Reference:	WELL @ 4984.00ft (Original Well Elev)
Reference Site:	NBU 922-36M PAD	MD Reference:	WELL @ 4984.00ft (Original Well Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	NBU 922-36N4BS	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore	NBU 922-36N4BS	Database:	EDM 2003.21 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 4984.00ft (Original Well Elev) Coordinates are relative to: NBU 922-36N4BS

Offset Depths are relative to Offset Datum

Coordinate System is Universal Transverse Mercator (US Survey Feet), Zone 12N

Grid Convergence at Surface is: 1.03°

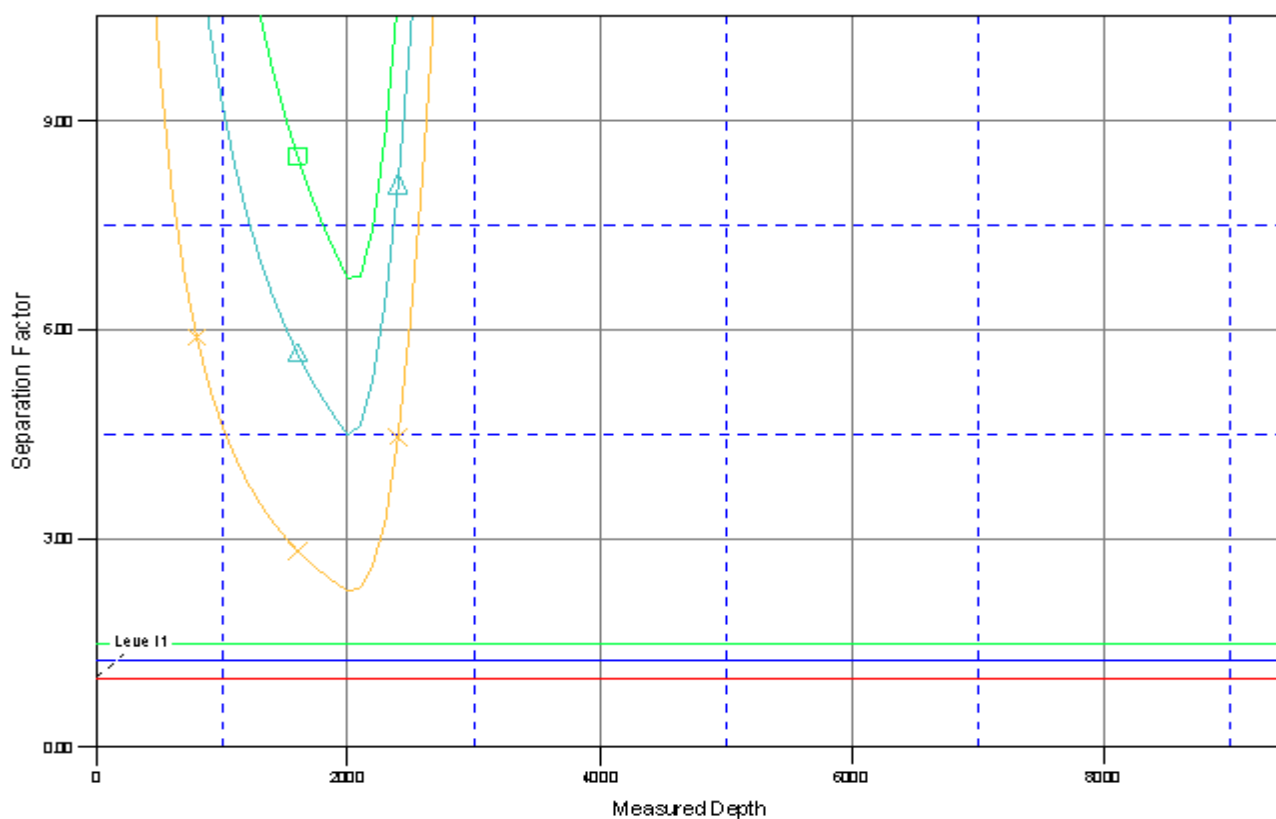




Company:	ANADARKO PETROLEUM CORP.	Local Co-ordinate Reference:	Well NBU 922-36N4BS
Project:	UINTAH COUNTY, UTAH (nad 27)	TVD Reference:	WELL @ 4984.00ft (Original Well Elev)
Reference Site:	NBU 922-36M PAD	MD Reference:	WELL @ 4984.00ft (Original Well Elev)
Site Error:	0.00ft	North Reference:	True
Reference Well:	NBU 922-36N4BS	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00ft	Output errors are at	2.00 sigma
Reference Wellbore	NBU 922-36N4BS	Database:	EDM 2003.21 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 4984.00ft (Original Well Elev) Coordinates are relative to: NBU 922-36N4BS
Offset Depths are relative to Offset Datum Coordinate System is Universal Transverse Mercator (US Survey Feet), Zone 12N
Central Meridian is 111° 0' 0.000 W ° Grid Convergence at Surface is: 1.03°

Separation Factor Plot



LEGEND

WELL, CIGE221 EXISTING, CIGE221 EXISTING \0
U922-36L3DS, Design #1 \0

△ NBU922-36L4BS, NBU922-36L4BS, Design #1 \0
✕ NBU 922-36M3T, NBU922-36M3T, Design #1 \0



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NBU 922-36N4BS

Pad: NBU 922-36M (CIGE 221)
Surface: 538' FSL, 453' FWL (SW/4SW/4)
BHL: 510' FSL 2,095' FWL (SE/4SW/4)
Sec. 36 T9S R22E

Uintah, Utah
Mineral Lease: ML22650

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. – 2. **Estimated Tops of Important Geologic Markers:**
Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Formation</u>	<u>Depth</u>	<u>Resource</u>
Uinta	0 – Surface	
Green River	1,161'	
Birds Nest	1,376'	Water
Mahogany	1,904'	Water
Wasatch	4,178'	Gas
Mesaverde	6,435'	Gas
MVU2	7,381'	Gas
MVL1	7,959'	Gas
TVD	8,600'	
TD	8,994'	

3. **Pressure Control Equipment** (Schematic Attached)

Please refer to the attached Drilling Program.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. **Drilling Fluids Program:**

Please refer to the attached Drilling Program.

6. **Evaluation Program:**

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 8,994' TD, approximately equals 5,323 psi (calculated at 0.57 psi/foot).

Maximum anticipated surface pressure equals approximately 3,198 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please refer to the attached Drilling Program.

Onshore Order #2 – Air Drilling Variance

Kerr-McGee Oil & Gas Onshore LP (KMG) respectfully requests a variance to several requirements associated with air drilling outlined in Onshore Order 2

- *Blowout Prevention Equipment (BOPE) requirements;*
- *Mud program requirements; and*
- *Special drilling operation (surface equipment placement) requirements associated with air drilling.*

This Standard Operating Practices addendum provides supporting information as to why KMG current air drilling practices for constructing the surface casing hole should be granted a variance to Onshore Order 2 air drilling requirements.

The reader should note that the air rig is used only to construct a stable surface casing hole through a historically difficult lost circulation zone. A conventional rotary rig follows the air rig, and is used to drill and construct the majority of the wellbore.

More notable, KMG has used the air rig layout and procedures outlined below to drill the surface casing hole in approximately 675 wells without incident of blow out or loss of life.

Background

In a typical well, KMG utilizes an air rig for drilling the surface casing hole, an interval from the surface to surface casing depths, which varies in depth from 1,700 to 2,800 feet. The air rig drilling operation does not drill through productive or over pressured formations in KMG field, but does penetrate the Uinta and Green River Formations. The purpose of the air drilling operation is to overcome the severe loss circulation zone in the Green River known as the Bird's Nest while creating a stable hole for the surface casing. The surface casing hole is generally drilled to approximately 500 feet below the Bird's Nest.

Before the surface air rig is mobilized, a rathole rig is utilized to set and cement conductor pipe through a competent surface formation. Generally, the conductor is set at 40 feet. In some cases, conductor may be set deeper in areas that the surface formation is not found competent. This rig also drills the rat and mouse holes in preparation for the surface casing and production string drilling operations.

The air rig is then mobilized to drill the surface casing hole by drilling a 12-1/4 inch hole to just above the Bird's Nest interval with an air hammer. The hammer is then tripped and replaced with a 12-1/4 inch tri-cone bit. The tri-cone bit is used to drill to the surface casing point, approximately 500 feet below the loss circulation zone (Bird's Nest). The 9-5/8 inch surface casing is then run and cemented in place, thereby isolating the lost circulation zone.

KMG fully appreciates Onshore Order 2 well control and safety requirements associated with a typical air drilling operations. However, the requirements of Onshore Order 2 are excessive with respect to the air rig layout and drilling operation procedures that are currently in practice to drill and control the surface casing hole in KMG Fields.

Variance for BOPE Requirements

The air rig operation utilizes a properly lubricated and maintained air bowl diverter system which diverts the drilling returns to a six-inch blooie line. The air bowl is the only piece of BOPE equipment which is installed during drilling operations and is sufficient to contain the air returns associated with this drilling operation. As was discussed earlier, the drilling of the surface hole does not encounter any over pressured or productive zones, and as a result standard BOPE equipment should not be required. In addition, standard drilling practices do not support the use of BOPE on 40 feet of conductor pipe.

Variance for Mud Material Requirements

Onshore Order 2 also states that sufficient quantities of mud materials shall be maintained or readily accessible for the purpose of assuring adequate well control. Once again, the surface hole drilling operations does not encounter over pressured or productive intervals, and as a result there is not a need to control pressure in the surface hole with a mud system. Instead of mud, the air rigs utilize water from the reserve pit for well control, if necessary. A skid pump which is located near the reserve pit (see attachment) will supply the water to the well bore.

Variance for Special Drilling Operation (surface equipment placement) Requirements

Onshore Order 2 requires specific safety distances or setbacks for the placement of associated standard air drilling equipment, wellbore, and reserve pits. The air rigs used to drill the surface holes are not typical of an air rig used to drill a producing hole in other parts of the US. These are smaller in nature and designed to fit a KMG location. The typical air rig layout for drilling surface hole in the field is attached.

Typically the blooie line discharge point is required to be 100 feet from the well bore. In the case of a KMG well, the reserve pit is only 45 feet from the rig and is used for the drill cuttings. The blooie line, which transports the drill cuttings from the well to the reserve pit, subsequently discharges only 45 feet from the well bore.

Typically the air rig compressors are required to be located in the opposite direction from the blooie line and a minimum of 100 feet from the well bore. At the KMG locations, the air rig compressors are approximately 40 feet from the well bore and approximately 60 feet from the blooie line discharge due to the unique air rig design. The air compressors (see attachment) are located on the rig (1250 cfm) and on a standby trailer (1170 cfm). A booster sits between the two compressors and boosts the output from 350 psi to 2000 psi. The design does put the booster and standby compressor opposite from the blooie line.

Lastly, Onshore Order 2 addresses the need for an automatic igniter or continuous pilot light on the blooie line. The air rig does not utilize an igniter as the surface hole drilling operation does not encounter productive formations.

Conclusion

The air rig operating procedures and the attached air rig layout have effectively maintained well control while drilling the surface holes in KMG Fields. KMG respectfully requests a variance from Onshore Order 2 with respect to air drilling well control requirements as discussed above.

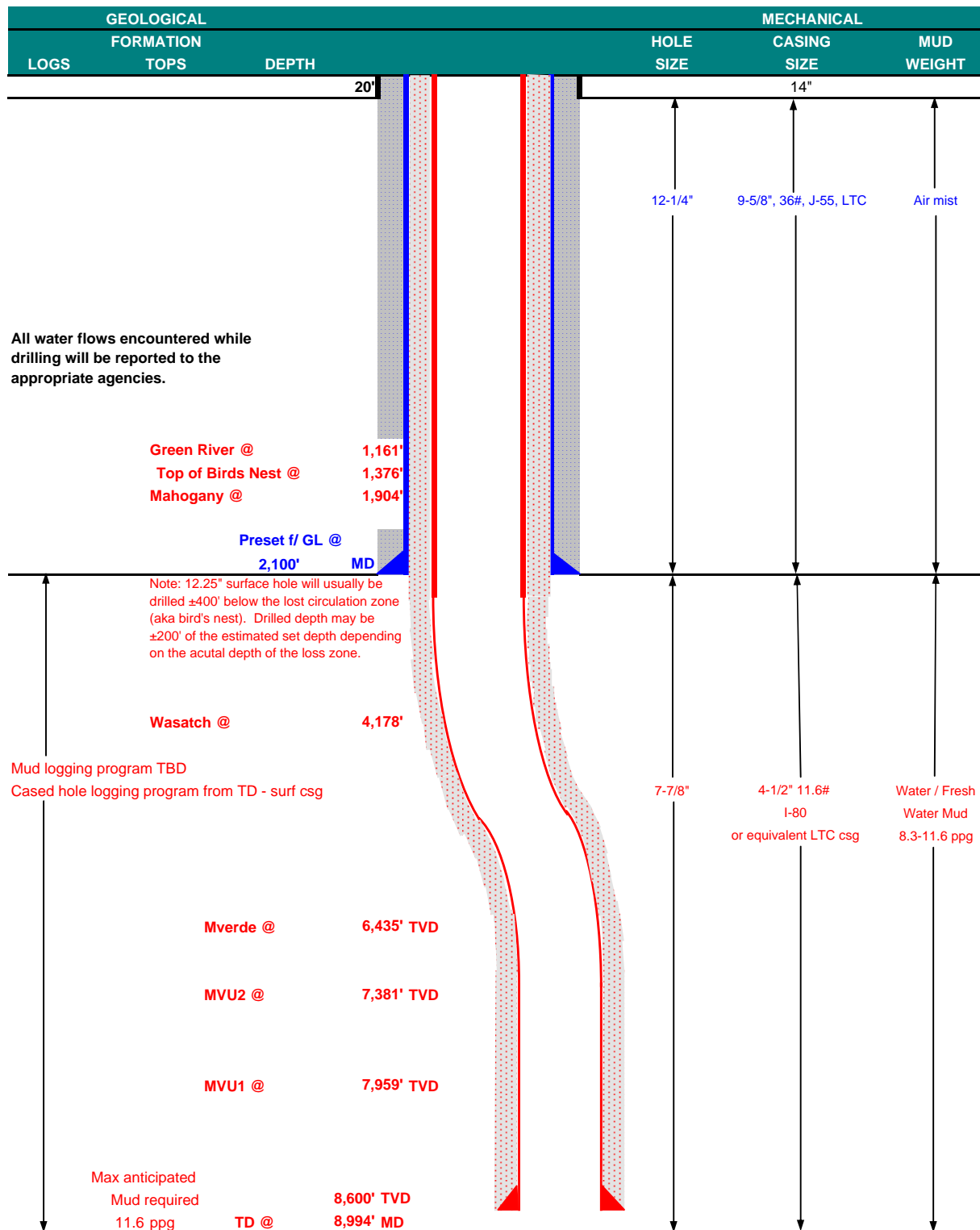
10. Other Information:

Please refer to the attached Drilling Program.



KERR-McGEE OIL & GAS ONSHORE LP DRILLING PROGRAM

COMPANY NAME	KERR-McGEE OIL & GAS ONSHORE LP					DATE	June 8, 2009		
WELL NAME	NBU 922-36N4BS					TD	8,600'	TVD	8,994' MD
FIELD	Natural Buttes		COUNTY	Uintah	STATE	Utah	ELEVATION	4,968' GL	KB 4,983'
SURFACE LOCATION	SW/4 SW/4	538' FSL	453' FWL	Sec 36	T 9S	R 22E			
	Latitude: 39.986759		Longitude: -109.395419		NAD 27				
BTM HOLE LOCATION	SE/4 SW/4	510' FSL	2,095' FWL	Sec 36	T 9S	R 22E			
	Latitude: 39.986675		Longitude: -109.389561		NAD 27				
OBJECTIVE ZONE(S)	Wasatch/Mesaverde								
ADDITIONAL INFO	Regulatory Agencies: SITLA (Minerals), UDOGM (Surface), Tri-County Health Dept.								





KERR-McGEE OIL & GAS ONSHORE LP

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
						3,520	2,020	453,000
SURFACE	9-5/8"	0 to 2,100	36.00	J-55	LTC	1.02	2.06	7.63
						7,780	6,350	201,000
PRODUCTION	4-1/2"	0 to 8,994	11.60	I-80	LTC	2.36	1.22	2.21

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point))

2) MASP (Prod Casing) = Pore Pressure at TD - (0.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 11.6 ppg)

0.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 3,198 psi

3) Maximum Anticipated Bottom Hole Pressure (MABHP) = Pore Pressure at TD

(Burst Assumptions: TD = 11.6 ppg)

0.59 psi/ft = bottomhole gradient

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MABHP 5,323 psi

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500'	Premium cmt + 2% CaCl	215	60%	15.60	1.18
			+ 0.25 pps flocele				
Option 1							
	TOP OUT CMT (6 jobs)	1,200'	20 gals sodium silicate + Premium cmt	380	0%	15.60	1.18
			+ 2% CaCl + 0.25 pps flocele				
			Premium cmt + 2% CaCl				
SURFACE			NOTE: If well will circulate water to surface, option 2 will be utilized				
Option 2	LEAD	1,600'	65/35 Poz + 6% Gel + 10 pps gilsonite	380	35%	12.60	1.81
			+ 0.25 pps Flocele + 3% salt BWOW				
	TAIL	500'	Premium cmt + 2% CaCl	180	35%	15.60	1.18
			+ 0.25 pps flocele				
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,674'	Premium Lite II + 3% KCl + 0.25 pps	350	40%	11.00	3.38
			celloflake + 5 pps gilsonite + 10% gel				
			+ 0.5% extender				
	TAIL	5,320'	50/50 Poz/G + 10% salt + 2% gel	1,300	40%	14.30	1.31
			+ 0.1% R-3				

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 10% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe
PRODUCTION	Float shoe, 1 jt, float collar. No centralizers will be used.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 5M with one annular and 2 rams. The BOPE will be installed before the production hole is drilled and tested to 5,000 psi (annular to 2,500 psi) prior to drilling out the surface casing shoe. Record on chart recorder and tour sheet. Function test rams on each trip. Maintain safety valve and inside BOP on rig floor at all times. Most rigs have top drives; however, if used, the Kelly is to be equipped with upper and lower kelly valves.

Surveys will be taken at 1,000' minimum intervals.

Most rigs have PVT System for mud monitoring. If no PVT is available, visual monitoring will be utilized.

DRILLING ENGINEER:

John Huycke / Emile Goodwin

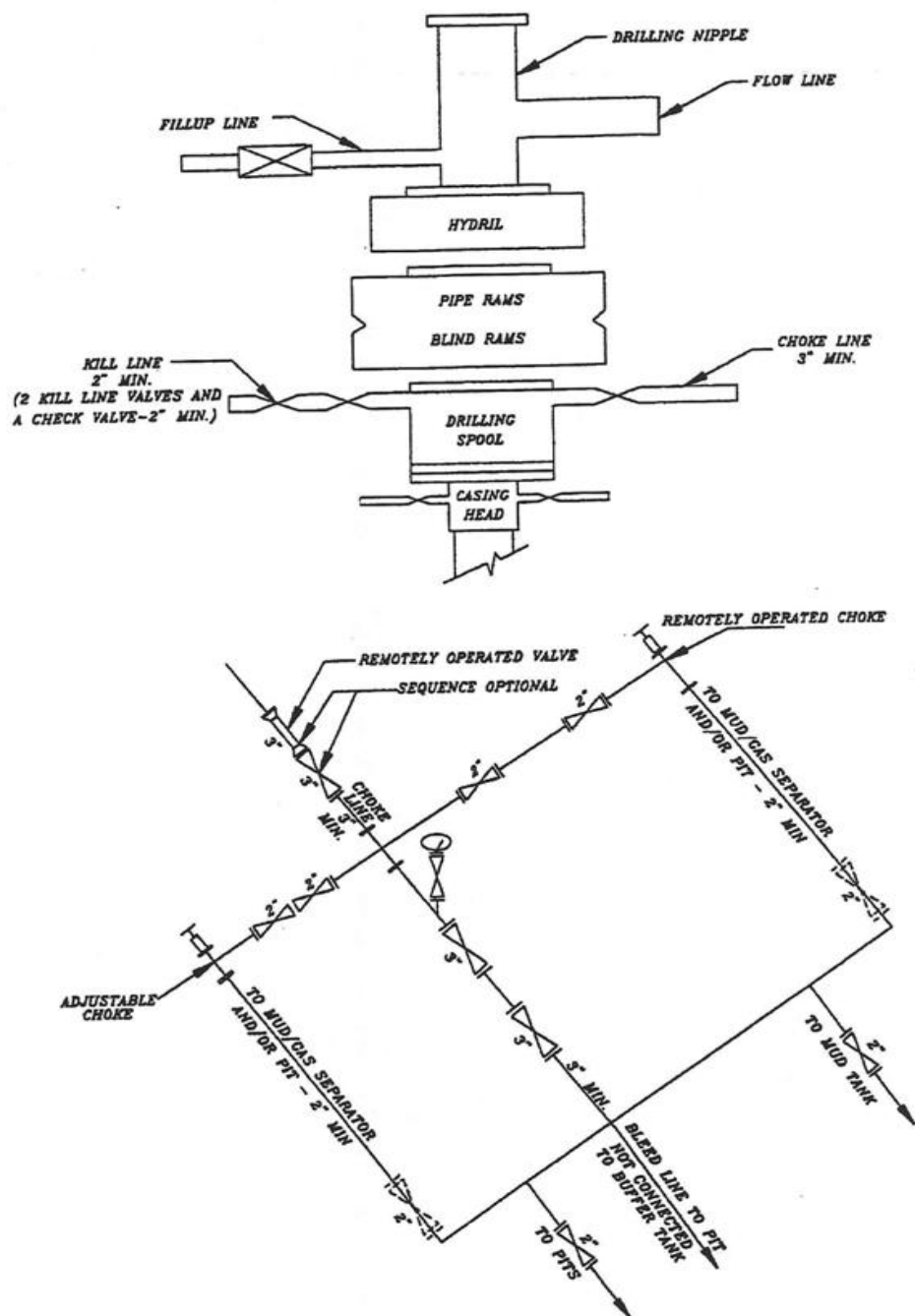
DATE:

DRILLING SUPERINTENDENT:

John Merkel / Lovel Young

DATE:

EXHIBIT A NBU 922-36N4BS



SCHEMATIC DIAGRAM OF 5,000 PSI BOP STACK

WELL PAD INTERFERENCE PLAT

DIRECTIONAL PAD – CIGE 221

SURFACE POSITION FOOTAGES:

NBU 922-36M3T
538' FSL & 433' FWL

NBU 922-36L3DS
539' FSL & 393' FWL

NBU 922-36L4BS
539' FSL & 413' FWL

NBU 922-36N4BS
538' FSL & 453' FWL

CIGE 221 (Existing Well Head)
548' FSL & 513' FWL

BASIS OF BEARINGS IS THE SOUTH
LINE OF THE SW 1/4 OF SECTION
36, T9S, R22E, S.L.B.&M. WHICH IS
TAKEN FROM GLOBAL POSITIONING
SATELLITE OBSERVATIONS TO BEAR
S89°57'57"E.

BOTTOM HOLE FOOTAGES

NBU 922-36L3DS
1380' FSL & 385' FWL

NBU 922-36L4BS
1925' FSL & 930' FWL

NBU 922-36N4BS
510' FSL & 2095' FWL



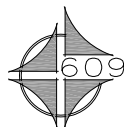
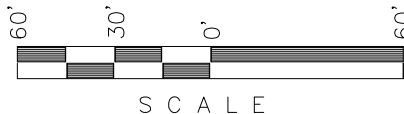
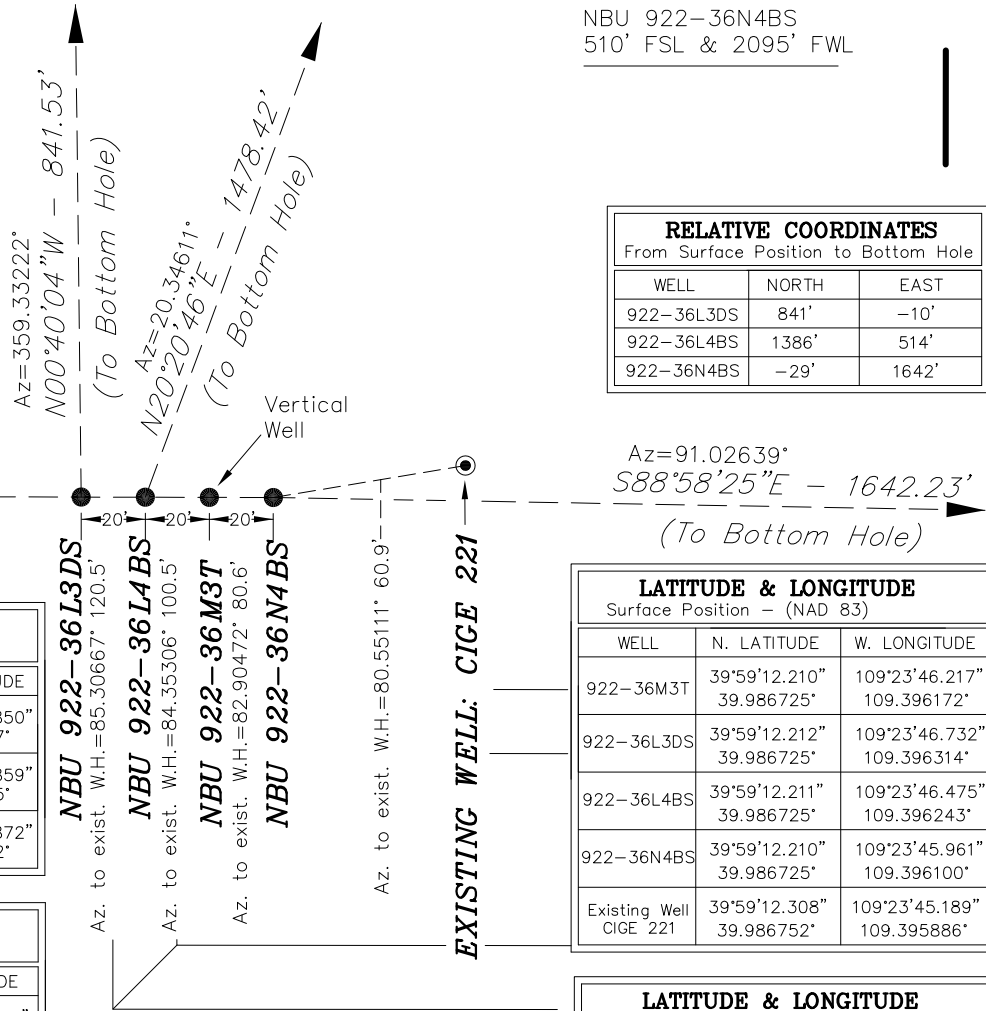
RELATIVE COORDINATES		
From Surface Position to Bottom Hole		
WELL	NORTH	EAST
922-36L3DS	841'	-10'
922-36L4BS	1386'	514'
922-36N4BS	-29'	1642'

LATITUDE & LONGITUDE		
Surface Position – (NAD 83)		
WELL	N. LATITUDE	W. LONGITUDE
922-36M3T	39°59'12.210" 39.986725°	109°23'46.217" 109.396172°
922-36L3DS	39°59'12.212" 39.986725°	109°23'46.732" 109.396314°
922-36L4BS	39°59'12.211" 39.986725°	109°23'46.475" 109.396243°
922-36N4BS	39°59'12.210" 39.986725°	109°23'45.961" 109.396100°
Existing Well CIGE 221	39°59'12.308" 39.986752°	109°23'45.189" 109.395886°

LATITUDE & LONGITUDE		
Surface Position – (NAD 27)		
WELL	N. LATITUDE	W. LONGITUDE
922-36M3T	39°59'12.334" 39.986760°	109°23'43.765" 109.395490°
922-36L3DS	39°59'12.336" 39.986760°	109°23'44.280" 109.395633°
922-36L4BS	39°59'12.335" 39.986760°	109°23'44.022" 109.395562°
922-36N4BS	39°59'12.334" 39.986759°	109°23'43.509" 109.395419°
Existing Well CIGE 221	39°59'12.432" 39.986787°	109°23'42.737" 109.395205°

LATITUDE & LONGITUDE		
Bottom Hole – (NAD 83)		
WELL	N. LATITUDE	W. LONGITUDE
922-36L3DS	39°59'20.525" 39.989035°	109°23'46.850" 109.396347°
922-36L4BS	39°59'25.902" 39.990528°	109°23'39.859" 109.394405°
922-36N4BS	39°59'11.906" 39.986641°	109°23'24.872" 109.390242°

LATITUDE & LONGITUDE		
Bottom Hole – (NAD 27)		
WELL	N. LATITUDE	W. LONGITUDE
922-36L3DS	39°59'20.649" 39.989069°	109°23'44.397" 109.395666°
922-36L4BS	39°59'26.027" 39.990563°	109°23'37.406" 109.393724°
922-36N4BS	39°59'12.030" 39.986675°	109°23'22.421" 109.389561°



CONSULTING, LLC
371 Coffeen Avenue
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

Kerr-McGee
Oil & Gas Onshore, LP

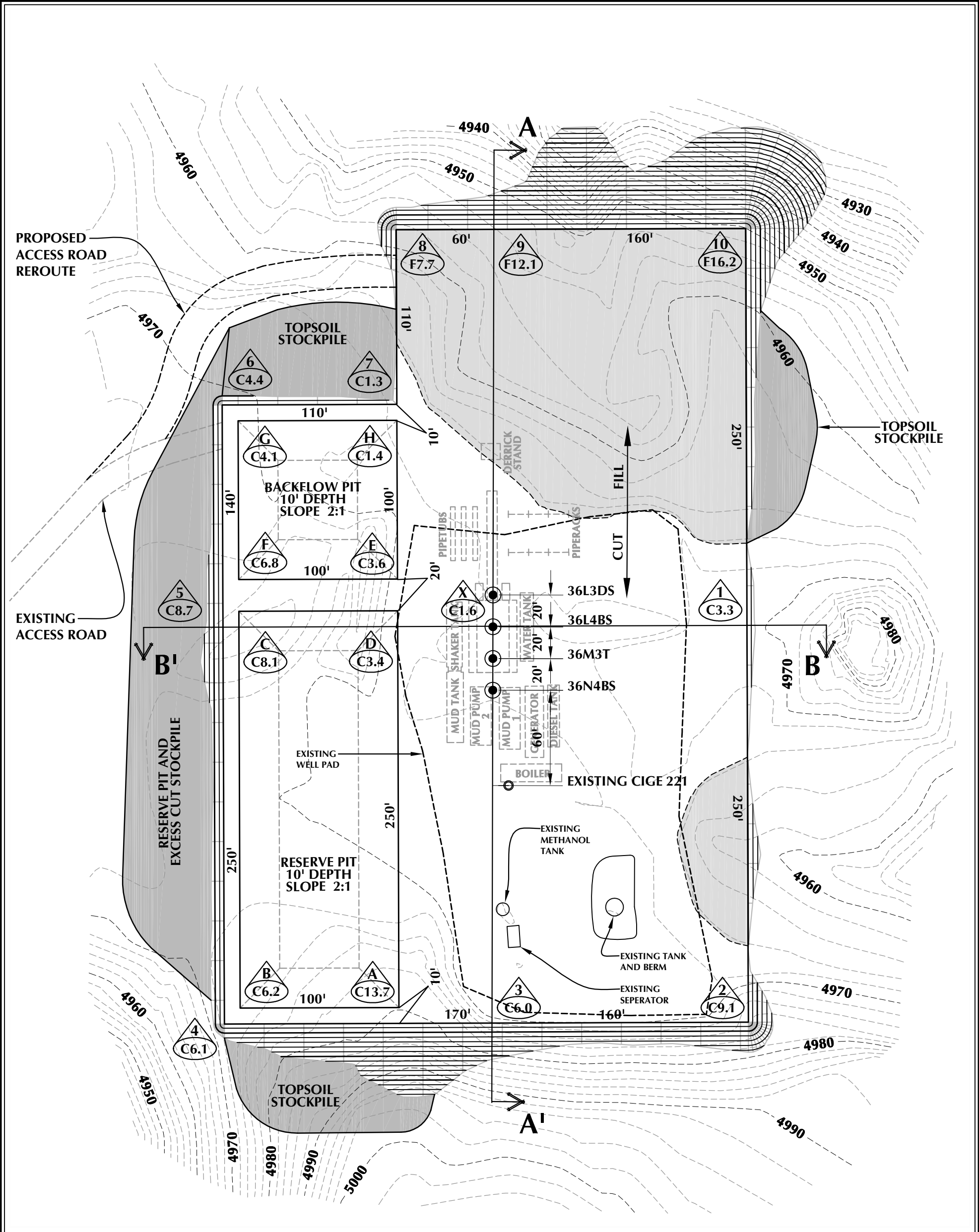
1099 18th Street – Denver, Colorado 80202

NBU 922-36M3T, NBU 922-36L3DS,
NBU 922-36L4BS & NBU 922-36N4BS
LOCATED IN SECTION 36, T9S, R22E,
S.L.B.&M. UTAH COUNTY, UTAH.

DATE SURVEYED: 09-16-08	SURVEYED BY: M.S.B.
DATE DRAWN: 10-03-08	DRAWN BY: E.M.S.
	REVISED: 1-28-09

Timberline (435) 789-1365
Engineering & Land Surveying, Inc.
209 NORTH 300 WEST VERNAL, UTAH 84078

SHEET
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OF 13



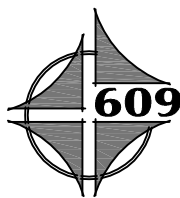
WELL PAD NBU CIGE 221 QUANTITIES

EXISTING GRADE @ CENTER OF PAD = 4,967.8'
FINISHED GRADE ELEVATION = 4,966.2'
CUT SLOPES = 1.5:1
FILL SLOPES = 1.5:1

TOTAL CUT FOR WELL PAD = 15,149 C.Y.
TOTAL FILL FOR WELL PAD = 14,648 C.Y.
TOPSOIL @ 6" DEPTH = 2,345 C.Y.
EXCESS MATERIAL = 501 C.Y.
TOTAL DISTURBANCE = 4.07 ACRES
SHRINKAGE FACTOR = 1.10
SWELL FACTOR = 1.00
RESERVE PIT CAPACITY (2' OF FREEBOARD)
+/- 25,880 BARRELS
RESERVE PIT VOLUME
+/- 7,185 CY
BACKFLOW PIT CAPACITY (2' OF FREEBOARD)
+/- 8,780 BARRELS
BACKFLOW PIT VOLUME
+/- 2,520 CY

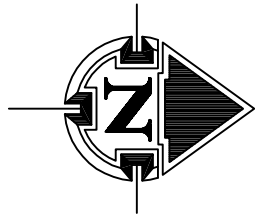
WELL PAD LEGEND

- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)



CONSULTING, LLC
371 Coffeen Avenue
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

Scale: 1"=60'	Date: 1/29/09	SHEET NO:
REVISED:	BY DATE	6 6 OF 13

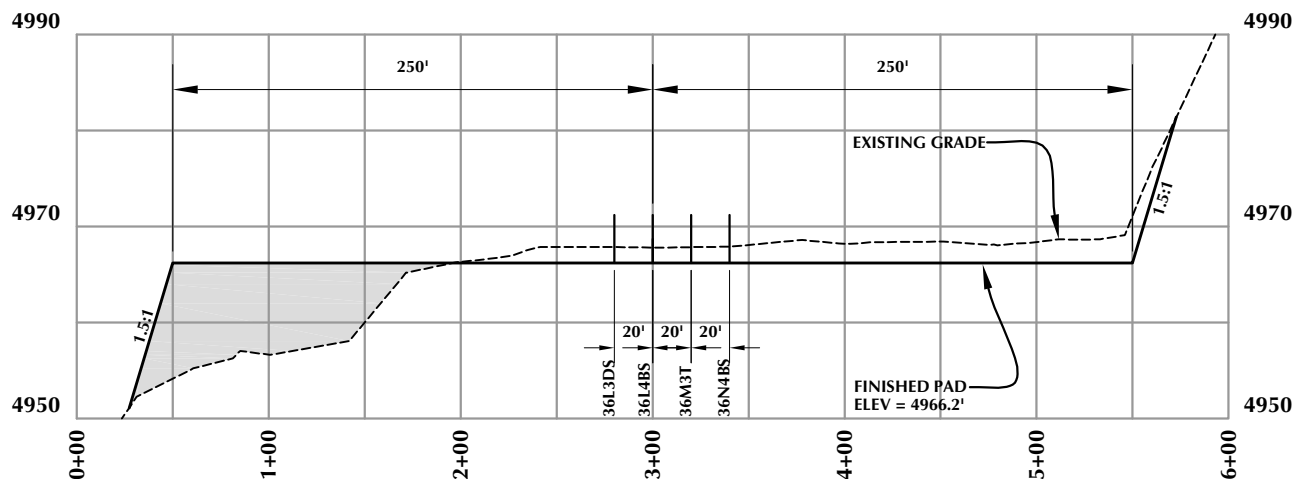


HORIZONTAL 0 30 60 1" = 60'
2' CONTOURS

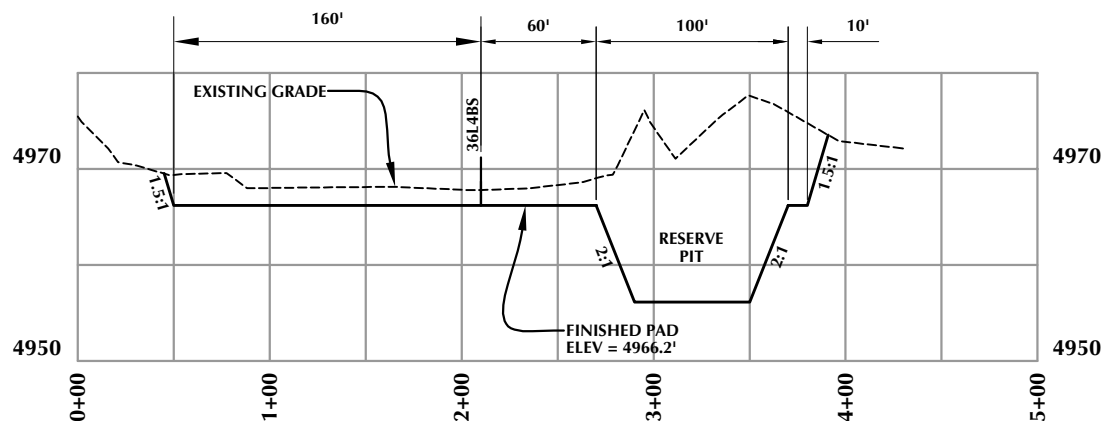
Timberline (435) 789-1365
Engineering & Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

KERR-MCGEE OIL & GAS
ONSHORE L.P.
1099 18th Street - Denver, Colorado 80202

WELL PAD - LOCATION LAYOUT
NBU 922-36M3T, NBU 922-36L3DS,
NBU 922-36L4BS, NBU 922-36N4BS
LOCATED IN SECTION 36, T.9S., R.22E.
S.L.B.&M., UINTAH COUNTY, UTAH



CROSS SECTION A-A'



CROSS SECTION B-B'

NOTE: CROSS SECTION B-B' DEPICTS
MAXIMUM RESERVE PIT DEPTH.

**KERR-MCGEE OIL & GAS
ONSHORE L.P.**

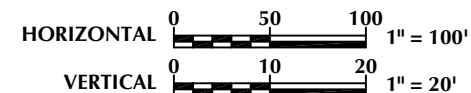
1099 18th Street - Denver, Colorado 80202

WELL PAD - CROSS SECTIONS
NBU 922-36M3T, NBU 922-36L3DS,
NBU 922-36L4BS, NBU 922-36N4BS
LOCATED IN SECTION 36, T.9S., R.22E.
S.L.B.&M., UINTAH COUNTY, UTAH



CONSULTING, LLC
371 Coffeen Avenue
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

Scale: 1"=100'	Date: 1/29/09	SHEET NO:
REVISED:	BY DATE	7 7 OF 13



Timberline (435) 789-1365
Engineering & Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078

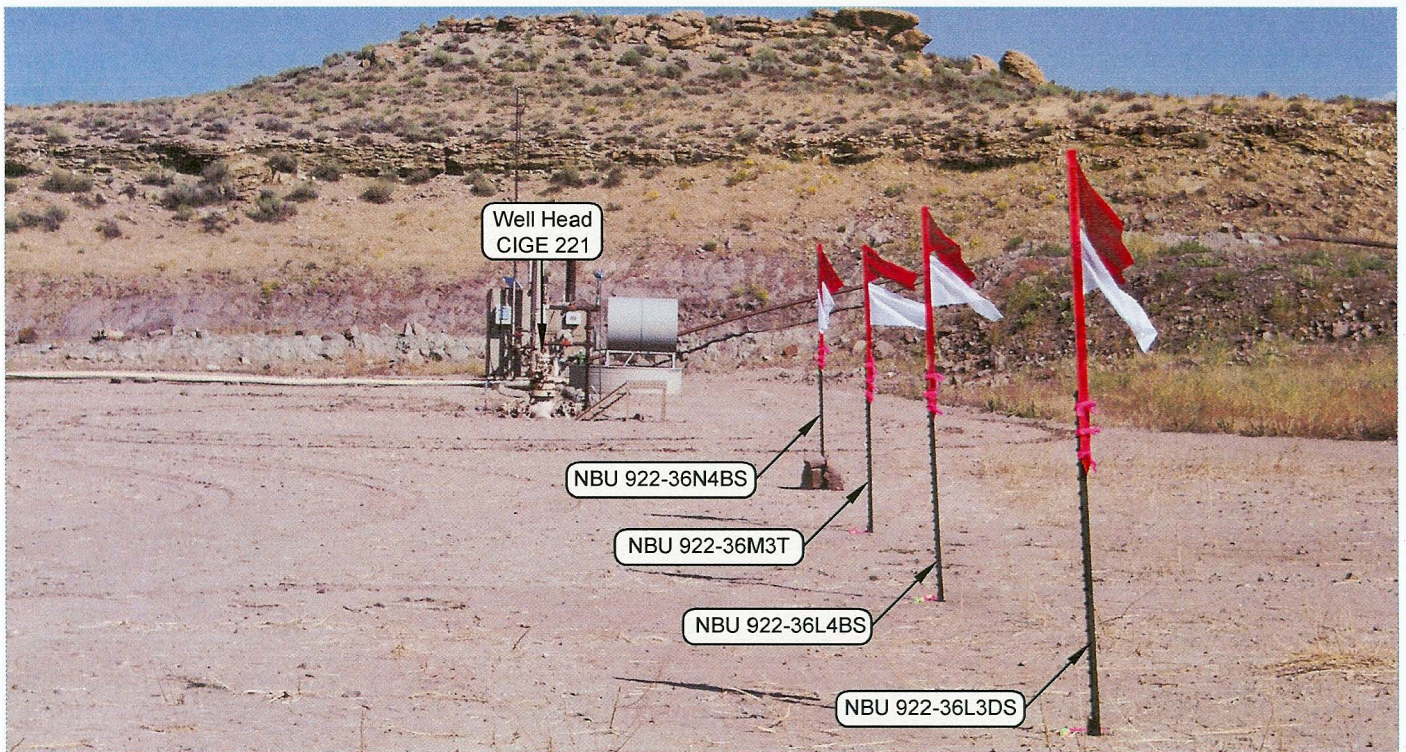


PHOTO VIEW: FROM LOCATION STAKES TO EXISTING WELL HEAD

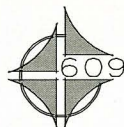
CAMERA ANGLE: EASTERLY



PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: NORTHWESTERLY

Kerr-McGee
Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202



CONSULTING, LLC
371 Coffeen Avenue
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

LOCATION PHOTOS

TAKEN BY: M.S.B.

DRAWN BY: E.M.S.

DATE TAKEN: 09-16-08

DATE DRAWN: 10-03-08

REVISED: 01-28-09

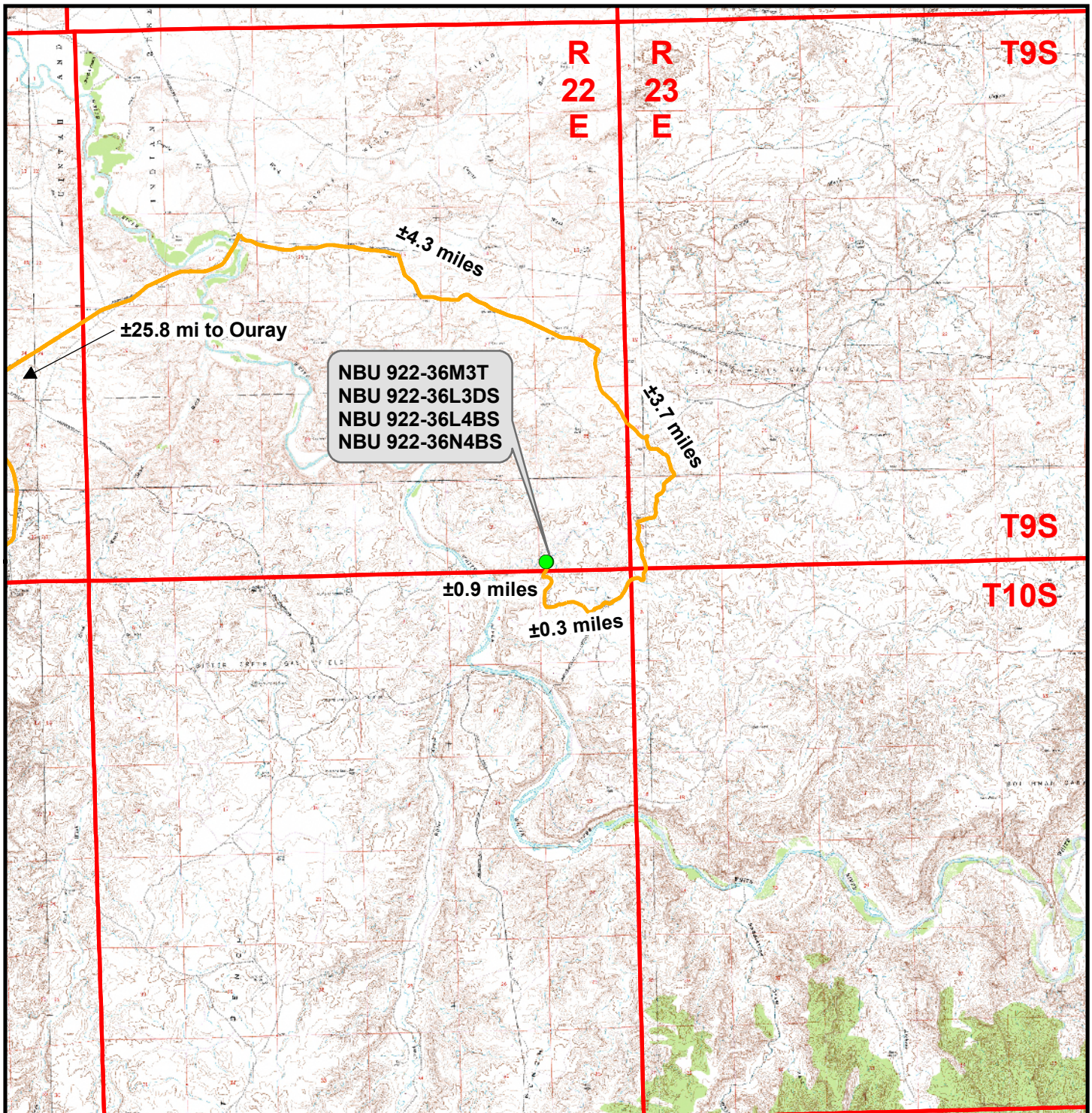
Timberline

Engineering & Land Surveying, Inc.
209 NORTH 300 WEST VERNAL, UTAH 84078

(435) 789-1365

SHEET
8
OF 13

NBU 922-36M3T, NBU 922-36L3DS,
NBU 922-36L4BS & NBU 922-36N4BS
LOCATED IN SECTION 36, T9S, R22E,
S.L.B.&M. UINTAH COUNTY, UTAH.



Legend

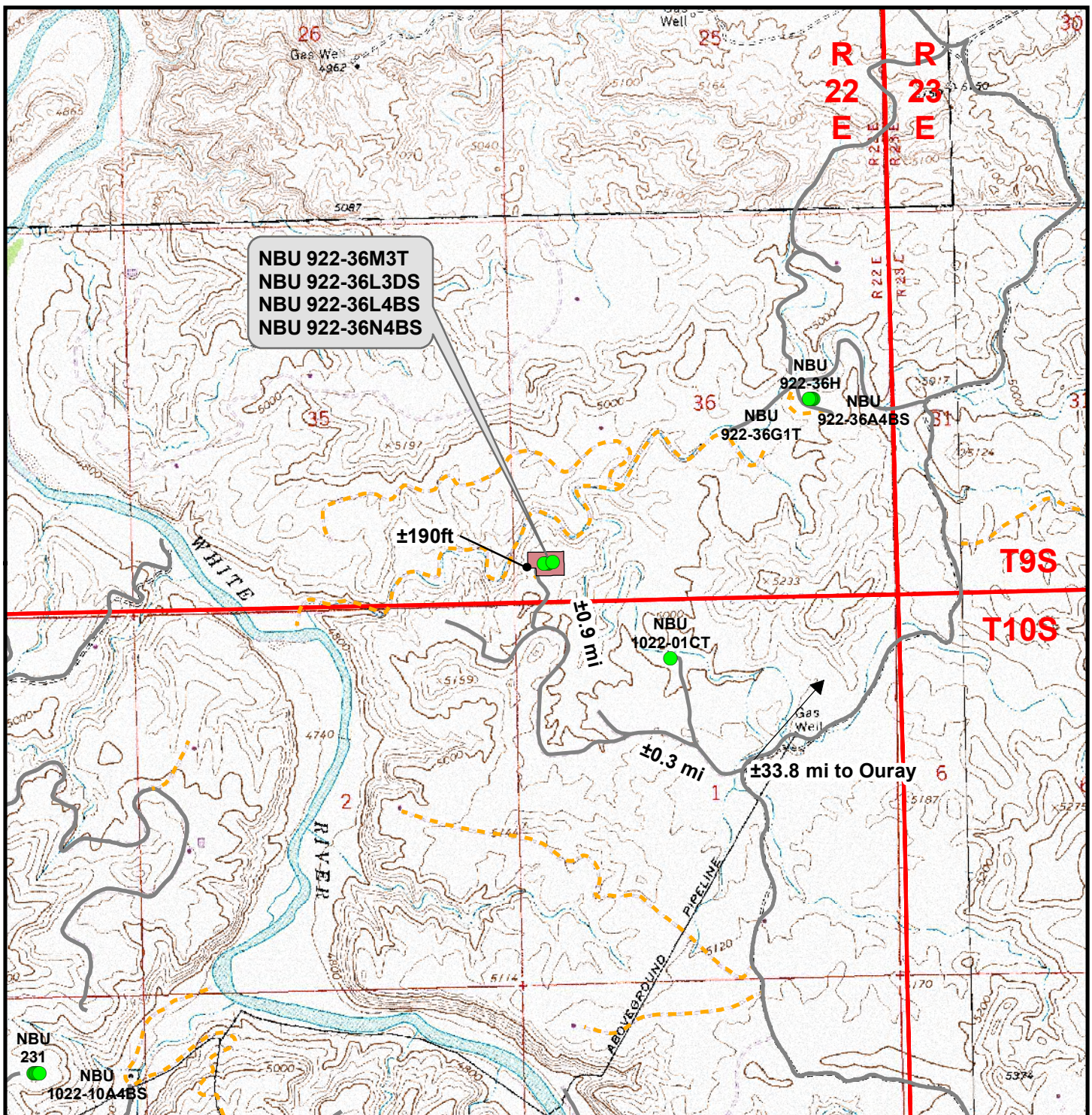
- Proposed Well Location
- Access Route - Proposed

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

**NBU 922-36M3T, NBU 922-36L3DS,
NBU 922-36L4BS & NBU 922-36N4BS**
Topo A
Located In Section 36, T9S, R22E
S.L.B.&M., Uintah County, Utah



Scale: 1:100,000	NAD83 USP Central	Sheet No:
Drawn: JELO	Date: 28 Jan 2009	9
Revised:	Date:	9 of 13



Legend

- Well - Proposed
- Well Pad
- Road - Proposed
- Road - Existing

Total Proposed Road Length: ±190ft

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

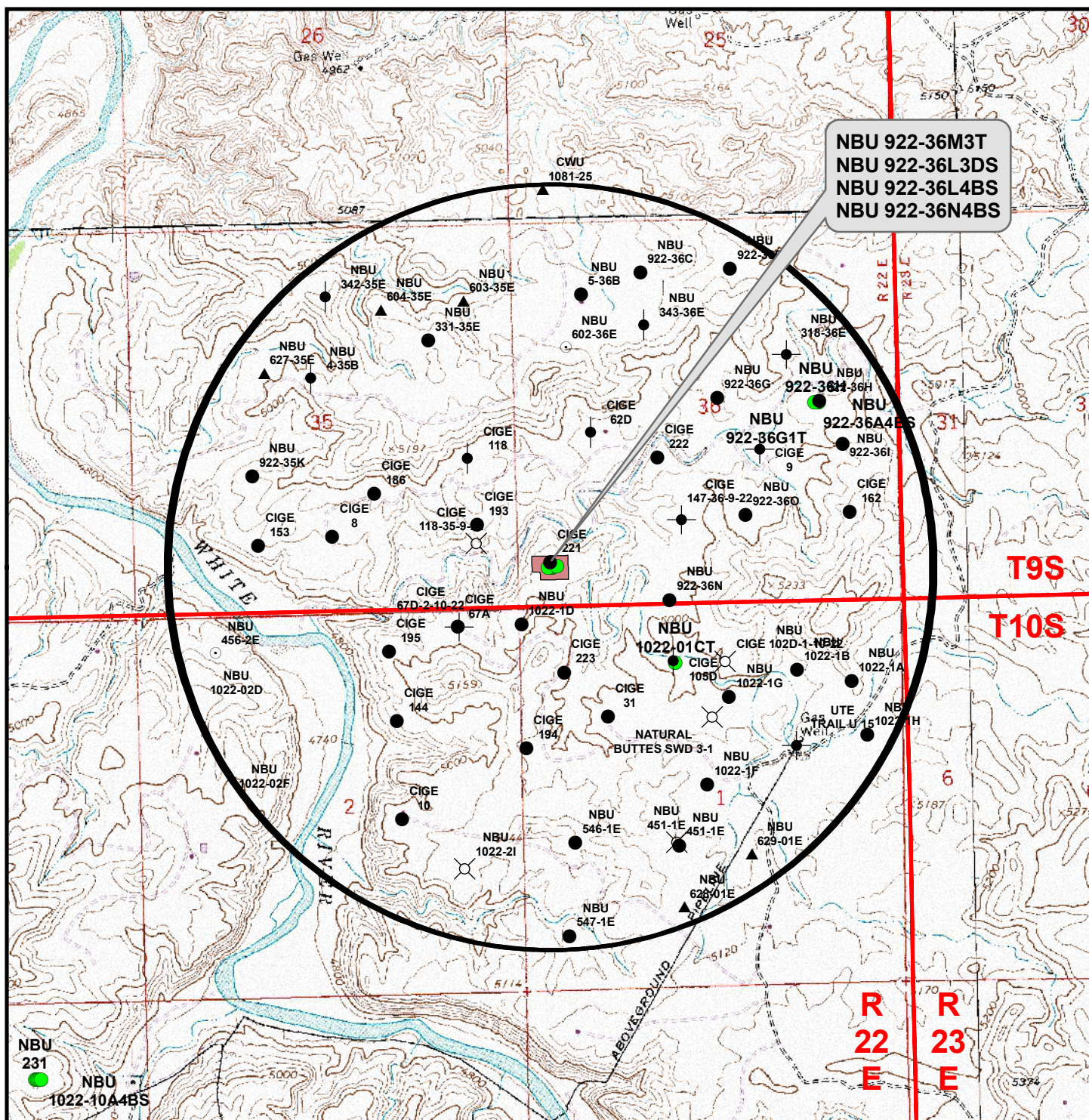
**NBU 922-36M3T, NBU 922-36L3DS,
NBU 922-36L4BS & NBU 922-36N4BS**
Topo B
Located In Section 36, T9S, R22E
S.L.B.&M., Uintah County, Utah



Scale: 1" = 2000ft	NAD83 USP Central
Drawn: JELO	Date: 28 Jan 2009
Revised:	Date:

Sheet No:

10 10 of 13



Legend

- | | | | | |
|--|---|---|--|--|
| ● Well - Proposed | Well - 1 Mile Radius | ● Producing | ● Location Abandoned | ● Shut-In |
| Well Pad | ▲ Approved permit (APD); not yet spudded | ○ Spudded (Drilling commenced; Not yet complete) | ● Temporarily-Abandoned | ● Plugged and Abandoned |

Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street, Denver, Colorado 80202

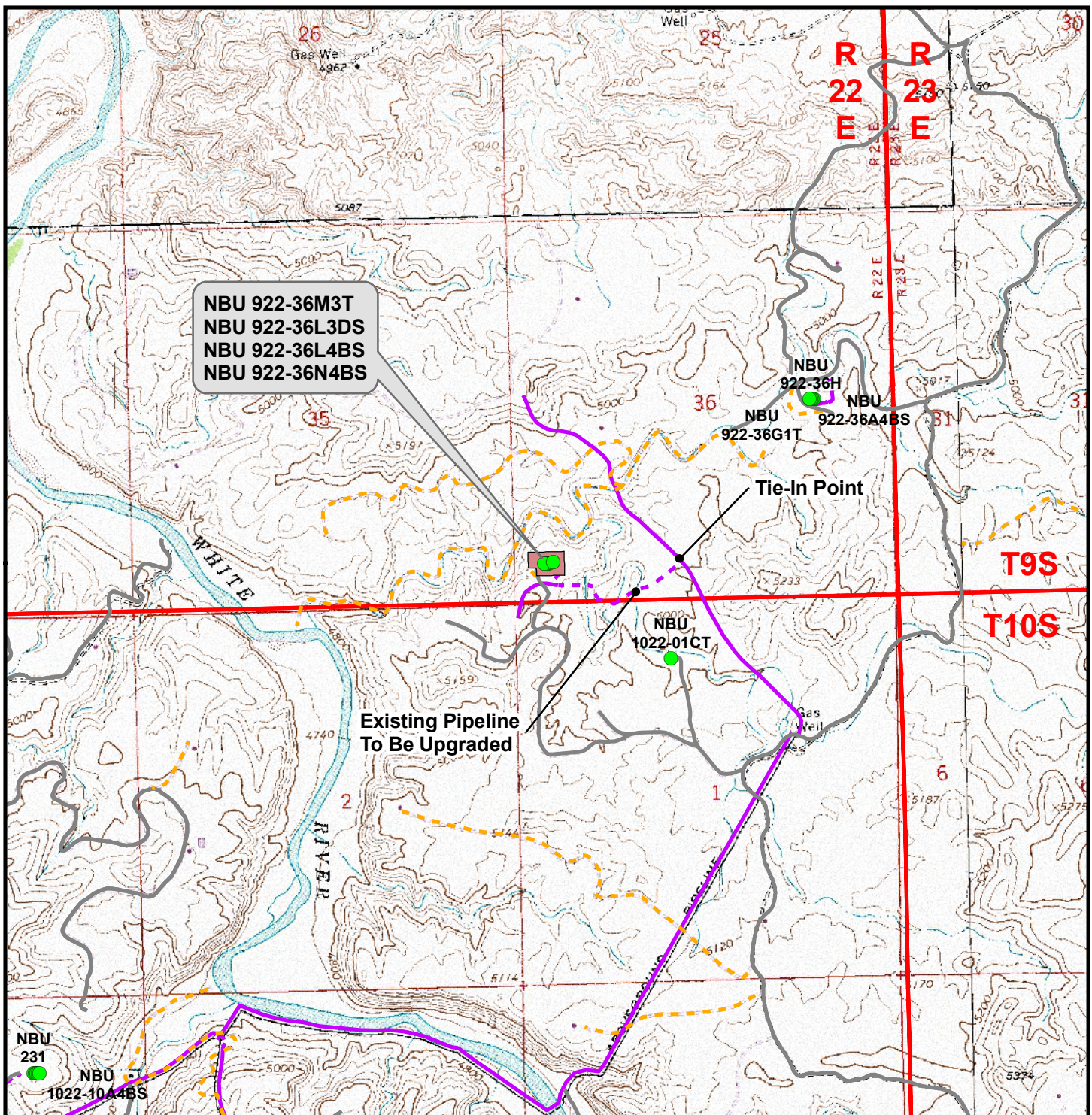
**NBU 922-36M3T, NBU 922-36L3DS,
NBU 922-36L4BS & NBU 922-36N4BS**
Topo C
Located In Section 36, T9S, R22E
S.L.B.&M., Uintah County, Utah

609
CONSULTING, LLC
371 Coffeen Avenue
Sheridan, WY 82801
Phone (307) 674-0609
Fax (307) 674-0182



Scale: 1" = 2000ft	NAD83 USP Central
Drawn: JELO	Date: 28 Jan 2009
Revised:	Date:

Sheet No:
11 11 of 13



Legend

- Well - Proposed Well Pad --- Road - Proposed --- Pipeline - Proposed
- Road - Existing --- Pipeline - Existing

Proposed Pipeline Length From Tie-In Point To Edge Of Pad: $\pm 2,110$ ft
 Proposed Pipeline Length Around Pad: ± 660 ft

Kerr-McGee Oil & Gas Onshore, LP
 1099 18th Street, Denver, Colorado 80202

**NBU 922-36M3T, NBU 922-36L3DS,
 NBU 922-36L4BS & NBU 922-36N4BS**
Topo D
Located In Section 36, T9S, R22E
S.L.B.&M., Uintah County, Utah



Scale: 1" = 2000ft	NAD83 USP Central	Sheet No:
Drawn: JELO	Date: 28 Jan 2009	12 12 of 13
Revised:	Date:	

Kerr-McGee Oil & Gas Onshore, LP
NBU 922-36M3T, NBU 922-36L3DS, NBU 922-36L4BS & NBU 922-36N4BS
Section 36, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 13.9 MILES TO THE JUNCTION OF STATE HIGHWAY 88. EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION ALONG STATE HIGHWAY 88 APPROXIMATELY 16.8 MILES TO OURAY, UTAH. FROM OURAY, PROCEED IN A SOUTHERLY DIRECTION ALONG THE SEEP RIDGE ROAD (COUNTY B ROAD 2810) APPROXIMATELY 11.2 MILES TO THE INTERSECTION OF THE GLEN BENCH ROAD (COUNTY B ROAD 3260). EXIT LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION ALONG THE GLEN BENCH ROAD APPROXIMATELY 14.6 MILES TO THE INTERSECTION OF THE CHAPETA WELLS ROAD (COUNTY B ROAD 3410) WHICH ROAD INTERSECTION IS APPROXIMATELY 400 FEET NORTHEAST OF THE MOUNTAIN FUEL BRIDGE, AT THE WHITE RIVER. EXIT RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.3 MILES ALONG THE CHAPETA WELLS ROAD TO THE INTERSECTION OF THE ATCHEE WASH ROAD (COUNTY B ROAD 4240). EXIT RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION ALONG THE ATCHEE WASH ROAD APPROXIMATELY 3.7 MILES TO AN EXISTING SERVICE ROAD TO THE SOUTHWEST. EXIT RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHWESTERLY, THEN WESTERLY DIRECTION ALONG THE SERVICE ROAD APPROXIMATELY 0.3 MILES TO A SECOND SERVICE ROAD TO THE WEST. EXIT LEFT AND PROCEED IN A WESTERLY THEN NORTHERLY DIRECTION ALONG THE SECOND SERVICE ROAD APPROXIMATELY 0.9 MILES TO THE EXISTING WELL PAD.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 65.7 MILES IN A SOUTHERLY DIRECTION.

Kerr-McGee Oil & Gas Onshore LP

NBU 922-36L3DS

Surface: 539' FSL, 393' FWL (SW/4SW/4)

BHL: 1,380' FSL 385' FWL (SW/4SW/4)

NBU 922-36L4BS

Surface: 539' FSL, 413' FWL (SW/4SW/4)

BHL: 1,925' FSL 930' FWL (NW/4SW/4)

NBU 922-36M3T

Surface: 538' FSL, 433' FWL (SW/4SW/4)

NBU 922-36N4BS

Surface: 538' FSL, 453' FWL (SW/4SW/4)

BHL: 510' FSL 2,095' FWL (SE/4SW/4)

Section 36 Township 9 South Range 22 East

Pad: NBU 922-36M (CIGE 221)

Uintah, Utah

Surface: State

Minerals: State – ML22650

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

Directional Drilling:

In accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling, this well will be directionally drilled in order to access portions of our lease which are otherwise inaccessible due to topography.

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

Kerr-McGee Oil & Gas Onshore LP
NBU 922-36L3DS/ 36L4BS/ 36N4BS/ 36M3T

Page 2
Surface Use and Operations Plan

2. Planned Access Roads:

Approximately ± 0.04 mi. ($\pm 190'$) of new access road is proposed. Please refer to the attached Topo Map B.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities were determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Shadow Gray, a non-reflective earthtone.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32 T4S R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner and felt will be used; it will be a minimum of 20 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit. Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

Kerr-McGee Oil & Gas Onshore LP
NBU 922-36L3DS/ 36L4BS/ 36N4BS/ 36M3T

Page 4
Surface Use and Operations Plan

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled By truck to one of the pre-approved disposal sites: RNI in Sec. 5 T9S R22E, NBU #159 in Sec. 35 T9S R21E, Ace Oilfield in Sec. 2 T6S R20E, MC&MC in Sec. 12 T6S R19E, Pipeline Facility in Sec. 36 T9S R20E, Goat Pasture Evaporation Pond in SW/4 Sec. 16 T10S R22E, Bonanza Evaporation Pond in Sec. 2 T10S R23E.

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to the drilling of the well due to current rig availability. If the proposed location is not large enough to accommodate the drilling rig the location will be re-surveyed and a Form 9 shall be submitted.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

A plastic, nylon reinforced liner will be used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

Kerr-McGee Oil & Gas Onshore LP
NBU 922-36L3DS/ 36L4BS/ 36N4BS/ 36M3T

Page 6
Surface Use and Operations Plan

11. Surface/Mineral Ownership:

SITLA
675 East 500 South, Suite 500
Salt Lake City, UT 84102

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey report and paleontological survey report is attached.

13. **Lessee's or Operators' Representative & Certification:**

Kathy Schneebeck Dulnoan
Staff Regulatory Analyst
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6226

Tommy Thompson
General Manager, Drilling
Kerr-McGee Oil & Gas Onshore LP
PO Box 173779
Denver, CO 80217-3779
(720) 929-6724


Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Kerr-McGee Oil & Gas Onshore LP is considered to be the operator of the subject well. Kerr-McGee Oil & Gas Onshore LP agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by State Surety Bond 22013542.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that I have full knowledge of the State and Federal laws applicable to this operation; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.


Kathy Schneebeck Dulnoan

April 8, 2009
Date



Kerr-McGee Oil & Gas Onshore LP
P.O. Box 173779
Denver, CO 80217-3779

April 6, 2009

Mrs. Diana Mason
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

Re: Directional Drilling R649-3-11
NBU 922-36N4BS
T9S-R22E
Section 36: SWSW/SESW
Surface: 538' FSL, 453' FWL
Bottom Hole: 510' FSL, 2095' FWL
Uintah County, Utah

Dear Mrs. Mason:

Pursuant to the filing of Kerr-McGee Oil & Gas Onshore LP's (Kerr-McGee) Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- Kerr-McGee's NBU 922-36N4BS is located within the Natural Buttes Unit area.
- Kerr-McGee is permitting this well as a directional well in order to minimize surface disturbance. Locating the well at the surface location and directionally drilling from this location, Kerr-McGee will be able to utilize the existing road and pipelines in the area.
- Furthermore, Kerr-McGee certifies that it is the sole working interest owner within 460 feet of the entire directional well bore.

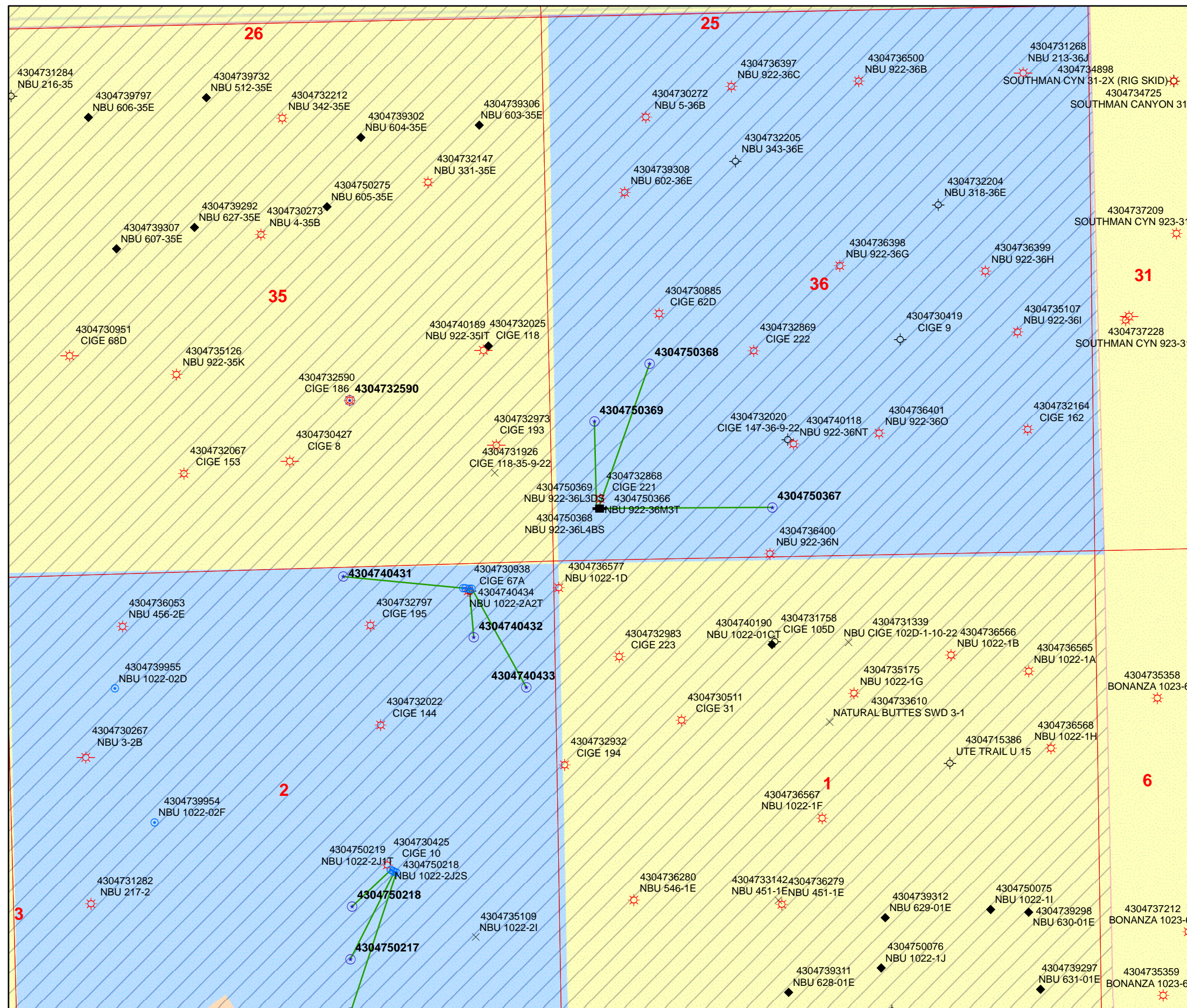
Therefore, based on the above stated information Kerr-McGee Oil & Gas Onshore LP requests the permit be granted pursuant to R649-3-11.

Sincerely,

KERR-MCGEE OIL & GAS ONSHORE LP

A handwritten signature in blue ink that reads 'Jessy Pink'.

Jessy Pink
Landman



API Number: 4304750367

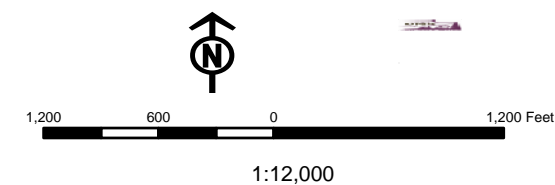
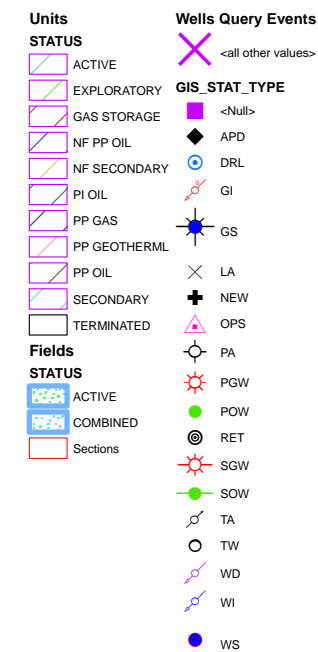
Well Name: NBU 922-36N4BS

Township 09.0 S Range 22.0 E Section 36

Meridian: SLBM

Operator: KERR-MCGEE OIL & GAS ONSHORE, L.P.

Map Prepared:
Map Produced by Diana Mason



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 1, 2009

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2009 Plan of Development Natural Buttes Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2009 within the Natural Buttes Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ WASATCH-MESA VERDE)		
43-047-50362	NBU 921-26D1CS Sec 26	T09S R21E 0836 FNL 1648 FWL
	BHL Sec 26	T09S R21E 0600 FNL 0980 FWL
43-047-50363	NBU 921-26D1BS Sec 26	T09S R21E 0820 FNL 1661 FWL
	BHL Sec 26	T09S R21E 0110 FNL 0980 FWL
43-047-50364	NBU 921-26B3S Sec 26	T09S R21E 0804 FNL 1673 FWL
	BHL Sec 26	T09S R21E 0950 FNL 2360 FEL
43-047-50365	NBU 921-26B2S Sec 26	T09S R21E 0788 FNL 1685 FWL
	BHL Sec 26	T09S R21E 0460 FNL 2360 FEL
43-047-50366	NBU 922-36M3T Sec 36	T09S R22E 0538 FSL 0433 FWL
43-047-50367	NBU 922-36N4BS Sec 36	T09S R22E 0538 FSL 0453 FWL
	BHL Sec 36	T09S R22E 0510 FSL 2095 FWL
43-047-50368	NBU 922-36L4BS Sec 36	T09S R22E 0539 FSL 0413 FWL
	BHL Sec 36	T09S R22E 1925 FSL 0930 FWL
43-047-50369	NBU 922-36L3DS Sec 36	T09S R22E 0539 FSL 0393 FWL
	BHL Sec 36	T09S R22E 1380 FSL 0385 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-1-09

From: Jim Davis
To: Bonner, Ed; Mason, Diana
Date: 5/18/2009 4:11 PM
Subject: Kerr McGee well approvals.

CC: Garrison, LaVonne
The following wells have been approved by SITLA including arch and paleo clearance.
Kerr-McGee's NBU 922-36M3T [API #4304750366]
Kerr-McGee's NBU 922-36N4BS [API #4304750367]
Kerr-McGee's NBU 922-36L4BS [API #4304750368]
Kerr-McGee's NBU 922-36L3DS [API #4304750369]
-Jim

Jim Davis
Utah Trust Lands Administration
jimdavis1@utah.gov
Phone: (801) 538-5156

Well Name	KERR-MCGEE OIL & GAS ONSHORE, L.P. NBU 922-36N4BS 4304750367			
String	Surf	Prod		
Casing Size(in)	9.625	4.500		
Setting Depth (TVD)	2100	8994		
Previous Shoe Setting Depth (TVD)	40	2100		
Max Mud Weight (ppg)	8.3	11.6		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	3520	7780		
Operators Max Anticipated Pressure (psi)	5323	11.4		

Calculations	Surf String	9.625	"
Max BPH (psi)	.052*Setting Depth*MW=	906	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	654	NO OK
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	444	YES
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	453	NO Reasonable depth for area
Required Casing/BOPE Test Pressure=		2100	psi
*Max Pressure Allowed @ Previous Casing Shoe=		40	psi *Assumes 1psi/ft frac gradient

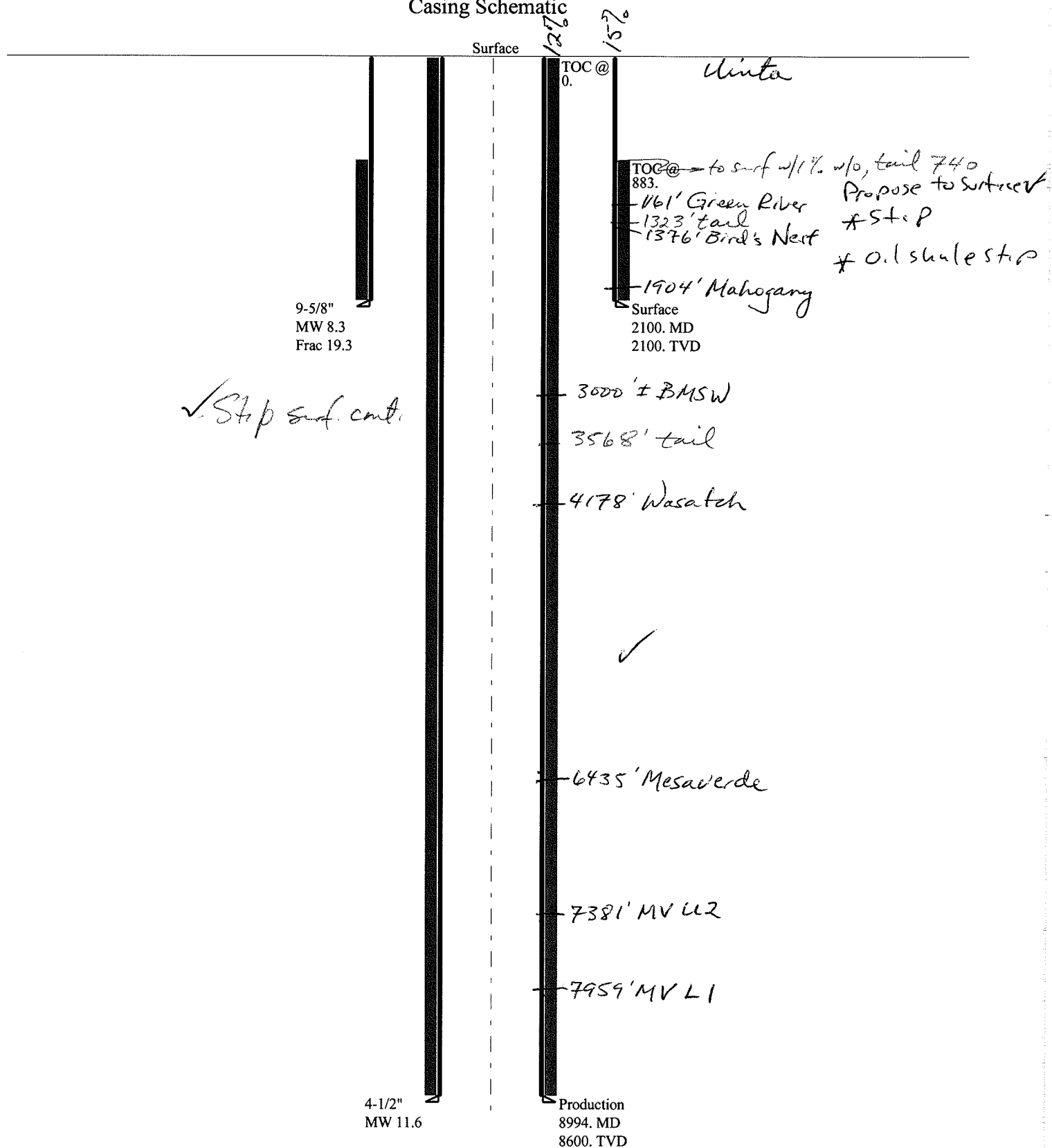
Calculations	Prod String	4.500	"
Max BPH (psi)	.052*Setting Depth*MW=	5425	
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	4346	YES
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	3446	YES OK
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	3908	NO Reasonable
Required Casing/BOPE Test Pressure=		5000	psi
*Max Pressure Allowed @ Previous Casing Shoe=		2100	psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BPH (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

Calculations	String		"
Max BPH (psi)	.052*Setting Depth*MW=		
			BOPE Adequate For Drilling And Setting Casing at Depth?
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO
			*Can Full Expected Pressure Be Held At Previous Shoe?
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO
Required Casing/BOPE Test Pressure=			psi
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient

43047503670000 NBU 922-36N4BS

Casing Schematic



Well name:	43047503670000 NBU 922-36N4BS	
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.	
String type:	Surface	Project ID: 43-047-50367
Location:	UINTAH COUNTY	

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 103 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: 883 ft

Burst

Max anticipated surface pressure: 1,848 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,100 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 1,841 ft

Directional Info - Build & Drop

Kick-off point 2000 ft
Departure at shoe: 3 ft
Maximum dogleg: 3.5 °/100ft
Inclination at shoe: 3.5 °

Re subsequent strings:

Next setting depth: 8,600 ft
Next mud weight: 11.600 ppg
Next setting BHP: 5,182 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,100 ft
Injection pressure: 2,100 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2100	9.625	36.00	J-55	LT&C	2100	2100	8.796	17172

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	909	1933	2.127	2100	3520	1.68	75.6	453	5.99 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: June 9, 2009
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2100 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Well name:	43047503670000 NBU 922-36N4BS	
Operator:	KERR-MCGEE OIL & GAS ONSHORE, L.P.	
String type:	Production	Project ID: 43-047-50367
Location:	UINTAH COUNTY	

Design parameters:

Collapse

Mud weight: 11.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 194 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 3,441 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 5,182 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 7,503 ft

Directional Info - Build & Drop

Kick-off point 2000 ft
Departure at shoe: 1642 ft
Maximum dogleg: 3.5 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	8994	4.5	11.60	N-80	LT&C	8600	8994	3.875	37041

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	5182	6350	1.225	5333	7780	1.46	99.8	223	2.24 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: June 9, 2009
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8600 ft, a mud weight of 11.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator KERR-MCGEE OIL & GAS ONSHORE, L.P.
Well Name NBU 922-36N4BS
API Number 43047503670000 **APD No** 1440 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 SWSW **Sec** 36 **Tw** 9.0S **Rng** 22.0E 538 FSL 453 FWL
GPS Coord (UTM) **Surface Owner**

Participants

Floyd Bartlett (DOGM), Ed Bonner (SITLA), Ramie Hoopes, Clay Einerson, Griz Oleen, Tony Kzneck, Charles Chase (Kerr McGee), Ben Williams (UDWR) and Kolby Kay (Timberline Engineering and Land Surveying).

Regional/Local Setting & Topography

The general area is in the southeast portion of the Natural Buttes Unit, which contains the White River and rugged drainages that drain into the White River. Topography is varied and frequently dissected by short draws or washes, which become overly steep as they approach the White River breaks or rim. Distance to the White River varies from ¼ mile to 2 miles. The side drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. Vernal, Utah is approximately 43 air miles to the northwest. Access from Vernal is approximately 65.7 road miles following Utah State, Uintah County and oilfield development roads to the location.

The proposed 4 well pad for the NBU 922-36 M3T, L3DS, L4BS, N4BS which encompasses an existing pad of the CIGE 221 gas well will be significantly enlarged. The existing well probably will be plugged. The surface of the location will be lowered up to 1.6 feet to obtain fill for the enlargement. Enlargement will be in all directions except to the east which is against a rocky hill. Short draws to the west will be filled. A knoll to the north will not be disturbed. A deep canyon parallels the site on the west. It was decided that rounding would occur as needed between Corners 9 and 10 so that fill would not extend beyond any benches in that area. This will make it easier to recover the fill. The topsoil stockpile between Corners 3 and 4 will be moved to the north. The flow-back pit will not be constructed at least at this time. Reserve pit spoils may also be placed in this area. No other drainage concerns exist. The White River is approximately 3/4 mile to the west. The existing pad shows no stability problems and the site has no apparent concerns for constructing an enlarged pad as modified and drilling and operating the planned wells. It is the only suitable location in the immediate area. A new Location Layout is being prepared to reflect the above adjustments.

Both the surface and minerals are owned by SITLA.

Surface Use Plan

Current Surface Use

Wildlife Habitat
Existing Well Pad

New Road Miles	Well Pad	Src Const Material	Surface Formation
0	Width 320 Length 500	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Area beyond the existing pad is poorly vegetated with greasewood, cheatgrass, black sagebrush, broom snakeweed, globemallow, Sitanion hystrix, shadscale, rabbitbrush, pepper weed, halogeton and annuals.

Sheep, deer, antelope, coyote, and other small mammals and birds.

Soil Type and Characteristics

Shallow rocky sandy loam.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required? N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? **Paleo Potential Observed?** N **Cultural Survey Run?** Y **Cultural Resources?**

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)		20
Native Soil Type	High permeability	20
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		45

1 Sensitivity Level

Characteristics / Requirements

The reserve pit is planned in an area of cut in the southeast corner of the location. Dimensions are 100' x 250' x 10' deep with 2' of freeboard. Because the length of time the reserve pit will be used and the roughness of the terrain, Kerr McGee committed to line it with a 30-mil.liner and an appropriate thickness of felt sub-liner to cushion the rock. The second pit shown is not approved with this permit. Kerr McGee was informed they would have to submit a separate application and plan for this pit.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 30 **Pit Underlayment Required?** Y

Other Observations / Comments

On 5/13/2009 the following met and discussed the changes incorporated in the above description. Floyd Bartlett (DOGM), Clay Einerson, Lovell Young (Kerr McGee), and Kolby Kay (Timberline Engineering and Land Surveying).

Floyd Bartlett
Evaluator

4/28/2009
Date / Time

Application for Permit to Drill Statement of Basis

6/17/2009

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
1440	43047503670000	LOCKED	GW	S	No
Operator	KERR-MCGEE OIL & GAS ONSHORE, L.P.		Surface Owner-APD		
Well Name	NBU 922-36N4BS		Unit	NATURAL BUTTES	
Field	NATURAL BUTTES		Type of Work	DRILL	
Location	SWSW 36 9S 22E S 538 FSL 453 FWL GPS Coord (UTM) 636996E 4427306N				

Geologic Statement of Basis

Kerr McGee proposes to set 2,150' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 3,000'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The production casing cement should be brought up above the base of the moderately saline ground water in order to isolate it from fresher waters up hole. The proposed casing and cement should adequately protect any usable ground water.

Brad Hill
APD Evaluator

5/19/2009
Date / Time

Surface Statement of Basis

The general area is in the southeast portion of the Natural Buttes Unit, which contains the White River and rugged drainages that drain into the White River. Topography is varied and frequently dissected by short draws or washes, which become overly steep as they approach the White River breaks or rim. Distance to the White River varies from ¼ mile to 2 miles. The side drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. Vernal, Utah is approximately 43 air miles to the northwest. Access from Vernal is approximately 65.7 road miles following Utah State, Uintah County and oilfield development roads to the location.

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Both the surface and minerals are owned by SITLA. Ed Bonner of SITLA attended the pre-site and was agreeable to the modifications. He had no additional concerns regarding the proposal.

Ben Williams of the Utah Division of Wildlife Resources also attended the pre-site. Mr. Williams stated no wildlife values would be significantly affected by drilling and operating the wells at this location. He provided Ed Bonner of SITLA and Ramie Hoopes of Kerr McGee a written wildlife evaluation and a copy of a

Application for Permit to Drill Statement of Basis

6/17/2009

Utah Division of Oil, Gas and Mining

Page 2

recommended seed mix to be used for re-vegetating the disturbed area.

Floyd Bartlett
Onsite Evaluator

4/28/2009
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 30 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 4/23/2009

API NO. ASSIGNED: 43047503670000

WELL NAME: NBU 922-36N4BS

OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P. (N2995)

PHONE NUMBER: 720 929-6007

CONTACT: Kathy Schneebeck-Dulnoan

PROPOSED LOCATION: SWSW 36 090S 220E

Permit Tech Review: ☒

SURFACE: 0538 FSL 0453 FWL

Engineering Review: ☒

BOTTOM: 0510 FSL 2095 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 39.98672

LONGITUDE: -109.39546

UTM SURF EASTINGS: 636996.00

NORTHINGS: 4427306.00

FIELD NAME: NATURAL BUTTES

LEASE TYPE: 3 - State

LEASE NUMBER: ML 22650

PROPOSED PRODUCING FORMATION(S): WASATCH-MESA VERDE

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ **PLAT**

☒ **Bond:** STATE/FEE - 22013542

☐ **Potash**

☒ **Oil Shale 190-5**

☐ **Oil Shale 190-3**

☐ **Oil Shale 190-13**

☒ **Water Permit:** Permit #43-8496

☐ **RDCC Review:**

☐ **Fee Surface Agreement**

☒ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

☐ **R649-2-3.**

Unit: NATURAL BUTTES

☐ **R649-3-2. General**

☐ **R649-3-3. Exception**

☒ **Drilling Unit**

Board Cause No: Cause 173-14

Effective Date: 12/2/1999

Siting: 460' fr u bdry & uncomm. tract

☒ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations:
5 - Statement of Basis - bhill
15 - Directional - dmason
17 - Oil Shale 190-5(b) - dmason
25 - Surface Casing - hmacdonald



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: NBU 922-36N4BS
API Well Number: 43047503670000
Lease Number: ML 22650
Surface Owner: STATE
Approval Date: 6/24/2009

Issued to:

KERR-MCGEE OIL & GAS ONSHORE, L.P., P.O. Box 173779, Denver, CO 80217

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 173-14. The expected producing formation or pool is the WASATCH-MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Commingling:

In accordance with Board Cause No. 173-14, completion into and commingling of production from the Wasatch and Mesaverde formations is allowed.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with Utah Admin. R. 649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operators shall ensure that the surface and or production casing is properly cemented over the entire oil shale section as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the division.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Surface casing shall be cemented to the surface.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to spudding the well - contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program - contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well - contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well - contact Dustin Doucet
- Any changes to the approved drilling plan - contact Dustin Doucet

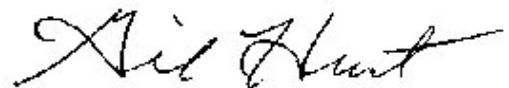
The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office
(801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office
(801) 733-0983 home

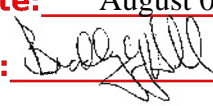
Reporting Requirements:

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

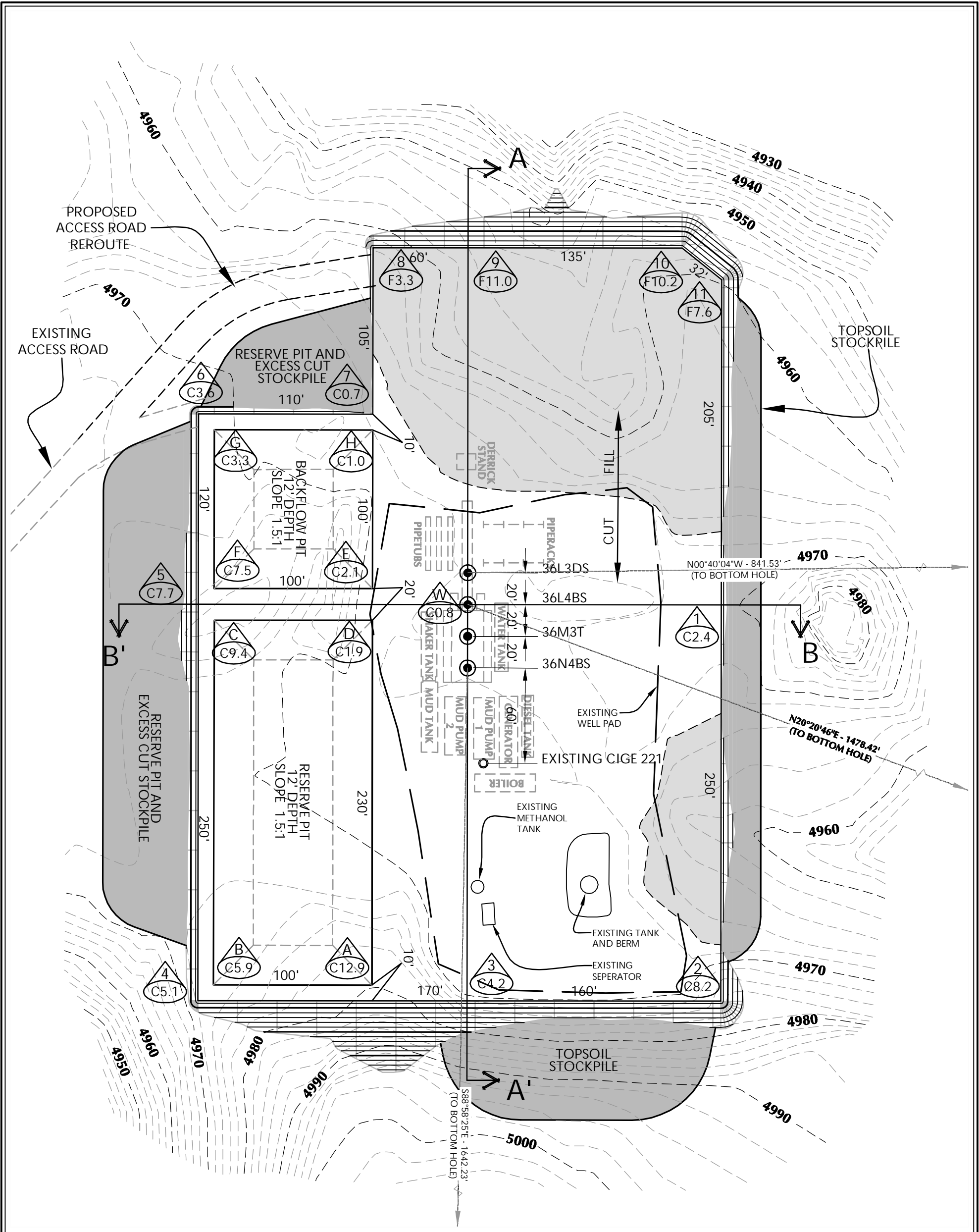
Approved By:



Gil Hunt
Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22650			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 922-36N4BS			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0538 FSL 0453 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 36 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503670000			
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/7/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Change pad layout </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Change pad layout
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Kerr-McGee Oil & Gas Onshore, L.P. (Kerr-McGee) respectfully requests a change to the pad layout and cut and fill for this pad, per the on-site meeting with UDOGM personnel. The pad was shortened and a corner rounded to avoid a nearby drainage ditch. Please see the attached revised pad layout and cut and fill diagrams for detailed information. All other information as originally submitted in the APD remains the same. Please contact the undersigned for additional information and/or questions. Thank you.					
Approved by the Utah Division of Oil, Gas and Mining Date: August 06, 2009 By: 					
NAME (PLEASE PRINT) Kathy Schneebeck-Dulnoan	PHONE NUMBER 720 929-6007	TITLE Staff Regulatory Analyst			
SIGNATURE N/A		DATE 8/5/2009			

RECEIVED August 05, 2009



KERR-MCGEE OIL & GAS
ONSHORE L.P.
1099 18th Street - Denver, Colorado 80202

WELL PAD - LOCATION LAYOUT
NBU 922-36M3T, NBU 922-36L3DS,
NBU 922-36L4BS, NBU 922-36N4BS
LOCATED IN SECTION 36, T.9S., R.22E.
S.L.B.&M., UTAH COUNTY, UTAH



CONSULTING, LLC
371 Coffeen Avenue
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

Scale: 1"=60'	Date: 1/29/09	SHEET NO: 6
REVISED:	BJV 8/4/09	6 OF 13

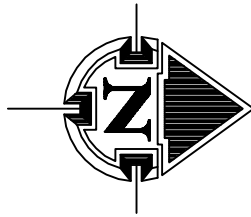
WELL PAD CIGE 221 QUANTITIES

EXISTING GRADE @ CENTER OF PAD = 4,967.8'
FINISHED GRADE ELEVATION = 4,967.0'
CUT SLOPES = 1.5:1
FILL SLOPES = 1.5:1

TOTAL CUT FOR WELL PAD = 11,484 C.Y.
TOTAL FILL FOR WELL PAD = 10,757 C.Y.
TOPSOIL @ 6" DEPTH = 2,066 C.Y.
EXCESS MATERIAL = 727 C.Y.
TOTAL DISTURBANCE = 3.72 ACRES
SHRINKAGE FACTOR = 1.10
SWELL FACTOR = 1.00
RESERVE PIT CAPACITY (2' OF FREEBOARD)
+/- 29,950 BARRELS
RESERVE PIT VOLUME
+/- 7,780 CY
BACKFLOW PIT CAPACITY (2' OF FREEBOARD)
+/- 11,260 BARRELS
BACKFLOW PIT VOLUME
+/- 3,040 CY

WELL PAD LEGEND

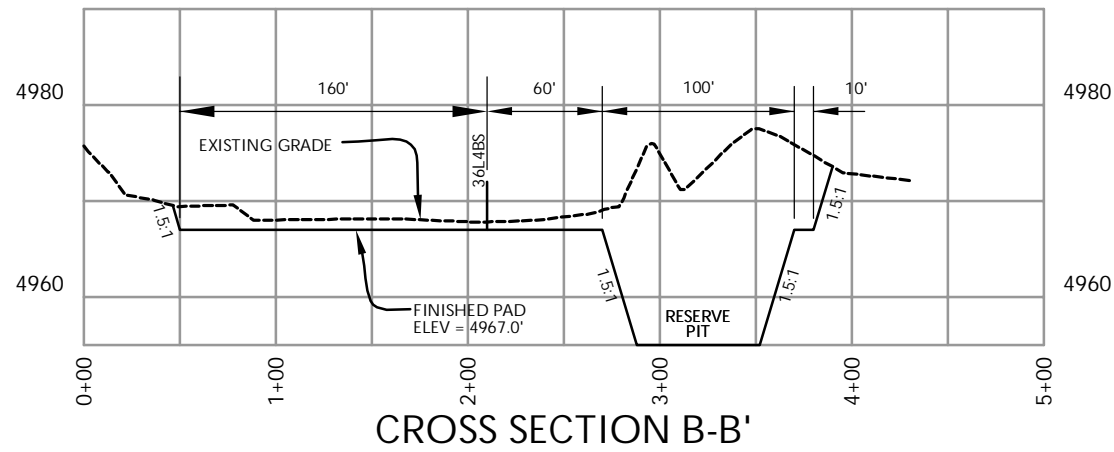
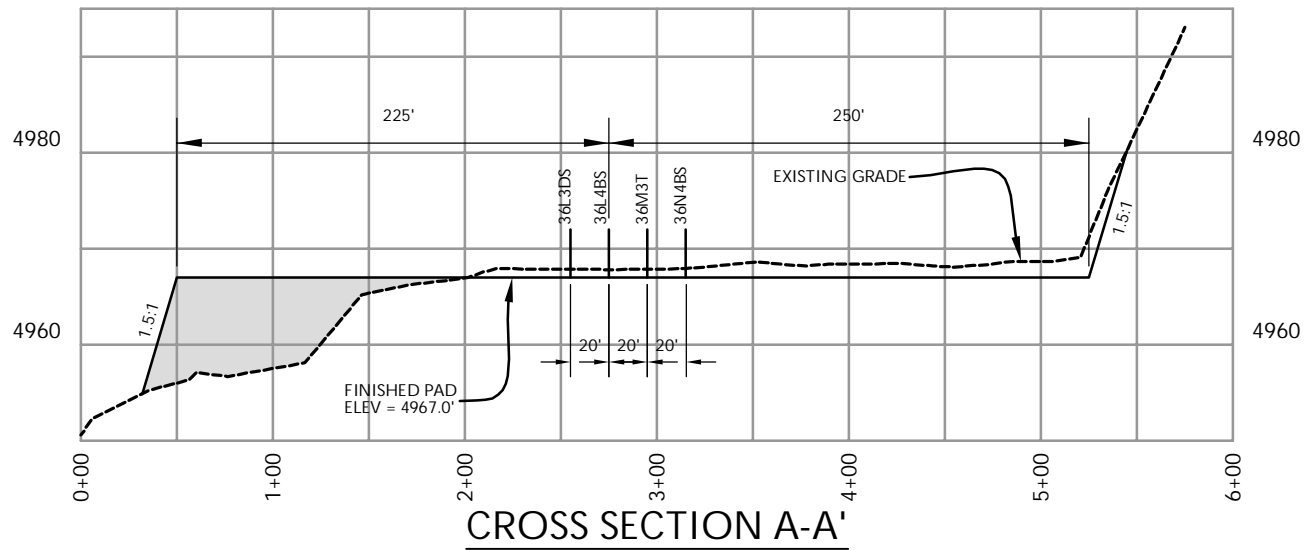
- EXISTING WELL LOCATION
- PROPOSED WELL LOCATION
- EXISTING CONTOURS (2' INTERVAL)
- PROPOSED CONTOURS (2' INTERVAL)



HORIZONTAL 0 30 60 1" = 60'
2' CONTOURS

Timberline Engineering & Land Surveying, Inc. (435) 789-1365
38 WEST 100 NORTH VERNAL, UTAH 84078

RECEIVED August 05, 2009



Kerr-McGee Oil & Gas Onshore, LP
1099 18th Street - Denver, Colorado 80202

WELL PAD - CROSS SECTIONS
NBU 922-36M3T, NBU 922-36L3DS,
NBU 922-36L4BS, NBU 922-36N4BS
LOCATED IN SECTION 36, T.9S., R.22E.
S.L.B.&M., UTAH COUNTY, UTAH



CONSULTING, LLC
371 Coffeen Avenue
Sheridan WY 82801
Phone 307-674-0609
Fax 307-674-0182

Scale: 1"=100'

Date: 1/29/09

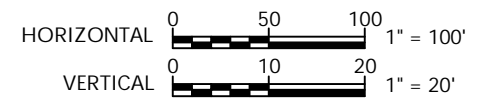
SHEET NO:

7

7 OF 13

REVISED:

RAW
5/6/09



TIMBERLINE (435) 789-1365
ENGINEERING & LAND SURVEYING, INC.
209 NORTH 300 WEST - VERNAL, UTAH 84078

RECEIVED August 05, 2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22650
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PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 8/26/2009	<input type="checkbox"/> CHANGE WELL STATUS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER:	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX. SPUD WELL LOCATION ON 08/26/2009 AT 11:00 HRS.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 27, 2009		
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 8/27/2009	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22650
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 922-36N4BS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0538 FSL 0453 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 36 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503670000
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/4/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU PROPETRO AIR RIG ON 09/02/2009. DRILLED 12 1/4" SURFACE HOLE TO 2150'. RAN 9 5/8" 36# J-55 SURFACE CSG. CMT W/250 SX PREM CLASS G @15.8 PPG 1.15 YIELD. TAILED CMT W/450 SX PREM CLASS G @15.8 PPG 1.15 YIELD. WORT.		
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 14, 2009 </div>		
NAME (PLEASE PRINT) Sheila Wopsock	PHONE NUMBER 435 781-7024	TITLE Regulatory Analyst
SIGNATURE N/A		DATE 9/10/2009

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22650
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 922-36N4BS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0538 FSL 0453 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 36 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503670000
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: Uintah		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/8/2009	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. FINISHED DRILLING FROM 2,150' TO 9,017 ON 10/05/2009. RAN 4-1/2" 11.6# I-80 PRODUCTION CSG. PUMP 40 BBLS WATER. LEAD CMT W/550 SX CLASS G PREM LITE @ 12.4 PPG, 2.03 YIELD. TAILED CMT W/1283 SX CLASS G 50/50 POZ MIX @ 14.3 PPG, 1.31 YIELD. WASHED LINES, DROPPED PLUG, BUMP PLUG W/3200 PSI. FLOATS HELD, 20 BBLS TO PIT. HAD GOOD RETURNS THROUGHOUT JOB. RELEASE ENSIGN 145 RIG ON 10/08/2009 AT 03:00 HRS.		
<div style="text-align: right;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 08, 2009 </div>		
NAME (PLEASE PRINT) Andy Lytle		PHONE NUMBER 720 929-6100
SIGNATURE N/A		TITLE Regulatory Analyst
DATE 10/8/2009		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22650
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 922-36N4BS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0538 FSL 0453 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 36 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503670000
PHONE NUMBER: 720 929-6007 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/1/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. THE SUBJECT WELL WAS PLACED ON PRODUCTION ON 2/1/2010 AT 1:30 P.M. THE CHRONOLOGICAL WELL REPORT WILL BE SUBMITTED WITH THE WELL COMPLETION REPORT.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 02, 2010		
NAME (PLEASE PRINT) Andy Lytle	PHONE NUMBER 720 929-6100	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/1/2010	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: KERR McGEE OIL & GAS ONSHORE LP		7. UNIT or CA AGREEMENT NAME UTU63047A
3. ADDRESS OF OPERATOR: P.O. BOX 173779 CITY DENVER STATE CO ZIP 80217		8. WELL NAME and NUMBER: NBU 922-36N4BS
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: SWSW 538 FSL & 453 FWL AT TOP PRODUCING INTERVAL REPORTED BELOW: SESW 509 FSL & 2044 FWL SEC.36-9S-22E AT TOTAL DEPTH: SESW 507 FSL & 2083 FWL SEC.36-9S-22E		9. API NUMBER: 4304750367
10. FIELD AND POOL, OR WILDCAT NATURAL BUTTES		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 36 9S 22E
12. COUNTY UINTAH		13. STATE UTAH

14. DATE SPUDDED: 8/26/2009	15. DATE T.D. REACHED: 10/5/2009	16. DATE COMPLETED: 2/1/2010	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 4968' GL
18. TOTAL DEPTH: MD 9,017 TVD 8,647 8648	19. PLUG BACK T.D.: MD 8,953 TVD 8,583 8584	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) V CBL-SDL/DSN/ACTR-BHV RMT E			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
20"	14" STL	36.7#		40		28			
12 1/4"	9 5/8 J-55	36#		2,124		700			
7 7/8"	4 1/2 I-80	11.6#		8,998		1850			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8,552							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) MESAVERDE	6,876	8,860			6,876 8,860	0.36	324	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6,876-8,860	PMP 13,918 BBLs SLICK H2O & 562,175 LBS 30/50 SD.

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☒ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER: _____

30. WELL STATUS:

PROD

RECEIVED

MAR 08 2010

31. INITIAL PRODUCTION**INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED: 2/1/2010		TEST DATE: 2/10/2010		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0	GAS – MCF: 2,020	WATER – BBL: 247	PROD. METHOD: FLOWING
CHOKE SIZE: 20/64	TBG. PRESS. 1,716	CSG. PRESS. 2,222	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 2,020	WATER – BBL: 247	INTERVAL STATUS: PROD	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →		OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:	

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**SOLD****33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
GREEN RIVER	1,126				
MAHOGANY	1,746				
WASATCH	4,181	6,352			
MESAVERDE	6,352	8,863			

35. ADDITIONAL REMARKS (Include plugging procedure)

ATTACHED TO THIS COMPLETION REPORT IS THE CHRONOLOGICAL WELL HISTORY AND EOWR.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) ANDY LYTLETITLE REGULATORY ANALYSTSIGNATURE DATE 3/1/2010

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Kerr McGee Oil and Gas Onshore LP

Uintah County, UT UTM12

NBU 922-36M Pad

NBU 922-36N4BS

OH

Design: OH

Standard Survey Report

14 October, 2009

Scientific Drilling International

Survey Report

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 922-36M Pad
Well: NBU 922-36N4BS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 922-36N4BS
TVD Reference: GL 4967' & RKB 14' @ 4981.00ft (Ensign 145)
MD Reference: GL 4967' & RKB 14' @ 4981.00ft (Ensign 145)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi-User Db

Project	Uintah County, UT UTM12		
Map System:	Universal Transverse Mercator (US Survey Feet)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 - Western US		
Map Zone:	Zone 12N (114 W to 108 W)		

Site	NBU 922-36M Pad, Sec 36 T9S R22E				
Site Position:		Northing:	14,525,279.08 ft	Latitude:	39° 59' 12.432 N
From:	Lat/Long	Easting:	2,089,949.89 ft	Longitude:	109° 23' 42.737 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	1.03 °

Well	NBU 922-36N4BS, 538' FSL & 453' FWL					
Well Position	+N/-S	0.00 ft	Northing:	14,525,268.09 ft	Latitude:	39° 59' 12.334 N
	+E/-W	0.00 ft	Easting:	2,089,889.99 ft	Longitude:	109° 23' 43.509 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	4,967.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	8/17/2009	11.25	65.93	52,547

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	10.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	10.00	0.00	0.00	154.50	

Survey Program	Date	10/14/2009			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
168.00	2,108.00	Survey #1 - Surface (OH)	MWD SDI	MWD - Standard ver 1.0.1	
2,165.00	9,017.00	Survey #2 (OH)	MWD SDI	MWD - Standard ver 1.0.1	

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
10.00	0.00	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00
168.00	0.50	263.88	168.00	-0.07	-0.69	-0.23	0.32	0.32	0.00
First SDI Surface MWD Survey									
258.00	0.38	274.14	258.00	-0.09	-1.37	-0.51	0.16	-0.13	11.40
348.00	0.20	284.56	347.99	-0.03	-1.82	-0.76	0.21	-0.20	11.58
438.00	0.20	286.75	437.99	0.05	-2.13	-0.96	0.01	0.00	2.43
518.00	0.45	227.81	517.99	-0.12	-2.49	-0.97	0.48	0.31	-73.67
608.00	0.39	237.26	607.99	-0.52	-3.01	-0.83	0.10	-0.07	10.50
698.00	0.62	228.85	697.99	-1.01	-3.64	-0.66	0.27	0.26	-9.34
788.00	0.69	193.27	787.98	-1.86	-4.13	-0.10	0.45	0.08	-39.53
878.00	0.79	207.07	877.97	-2.94	-4.53	0.70	0.23	0.11	15.33
968.00	0.92	186.80	967.96	-4.21	-4.90	1.69	0.36	0.14	-22.52

Scientific Drilling International

Survey Report

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 922-36M Pad
Well: NBU 922-36N4BS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 922-36N4BS
TVD Reference: GL 4967' & RKB 14' @ 4981.00ft (Ensign 145)
MD Reference: GL 4967' & RKB 14' @ 4981.00ft (Ensign 145)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi-User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,058.00	0.98	160.82	1,057.95	-5.65	-4.73	3.06	0.48	0.07	-28.87
1,148.00	1.57	126.14	1,147.93	-7.10	-3.49	4.91	1.05	0.66	-38.53
1,238.00	2.14	109.53	1,237.88	-8.39	-0.91	7.18	0.86	0.63	-18.46
1,328.00	1.80	113.96	1,327.83	-9.53	1.97	9.45	0.41	-0.38	4.92
1,418.00	1.31	133.67	1,417.80	-10.81	4.00	11.48	0.80	-0.54	21.90
1,508.00	1.41	133.67	1,507.77	-12.29	5.55	13.48	0.11	0.11	0.00
1,598.00	1.37	143.94	1,597.75	-13.92	6.98	15.57	0.28	-0.04	11.41
1,688.00	0.90	131.31	1,687.73	-15.26	8.15	17.28	0.59	-0.52	-14.03
1,778.00	0.93	157.47	1,777.72	-16.40	8.96	18.66	0.46	0.03	29.07
1,868.00	0.98	153.30	1,867.70	-17.76	9.58	20.16	0.10	0.06	-4.63
1,958.00	1.10	168.60	1,957.69	-19.30	10.10	21.77	0.33	0.13	17.00
2,048.00	1.21	168.89	2,047.67	-21.08	10.46	23.52	0.12	0.12	0.32
2,108.00	1.30	169.79	2,107.66	-22.37	10.70	24.79	0.15	0.15	1.50
Last SDI Surface MWD Survey									
2,165.00	1.19	164.80	2,164.64	-23.58	10.97	26.00	0.27	-0.19	-8.75
First SDI Production MWD Survey									
2,255.00	2.90	135.80	2,254.58	-26.11	12.80	29.08	2.16	1.90	-32.22
2,346.00	5.00	121.59	2,345.37	-29.84	17.78	34.59	2.53	2.31	-15.62
2,436.00	6.81	110.58	2,434.89	-33.77	26.12	41.72	2.36	2.01	-12.23
2,526.00	8.68	103.63	2,524.06	-37.24	37.72	49.86	2.32	2.08	-7.72
2,618.00	12.03	93.68	2,614.56	-39.50	54.04	58.92	4.11	3.64	-10.82
2,708.00	14.89	90.07	2,702.08	-40.11	74.97	68.48	3.31	3.18	-4.01
2,799.00	18.32	86.67	2,789.27	-39.30	100.94	78.93	3.92	3.77	-3.74
2,889.00	20.61	90.65	2,874.13	-38.65	130.91	91.26	2.94	2.54	4.42
2,980.00	22.08	89.64	2,958.88	-38.73	164.03	105.58	1.67	1.62	-1.11
3,070.00	22.82	92.17	3,042.07	-39.28	198.39	120.88	1.35	0.82	2.81
3,161.00	26.57	94.27	3,124.73	-41.47	236.33	139.19	4.23	4.12	2.31
3,251.00	29.67	91.72	3,204.10	-43.64	278.68	159.38	3.69	3.44	-2.83
3,342.00	31.88	85.22	3,282.30	-42.31	325.16	178.19	4.39	2.43	-7.14
3,432.00	34.48	87.63	3,357.62	-39.27	374.30	196.62	3.24	2.89	2.68
3,523.00	30.99	85.59	3,434.16	-36.41	423.42	215.18	4.02	-3.84	-2.24
3,614.00	32.15	87.68	3,511.70	-33.62	470.97	233.14	1.75	1.27	2.30
3,704.00	30.42	89.67	3,588.61	-32.52	517.69	252.26	2.24	-1.92	2.21
3,795.00	27.95	91.11	3,668.05	-32.80	562.05	271.62	2.82	-2.71	1.58
3,885.00	30.83	87.85	3,746.46	-32.35	606.20	290.22	3.66	3.20	-3.62
3,976.00	30.90	86.86	3,824.58	-30.19	652.83	308.35	0.56	0.08	-1.09
4,066.00	30.04	92.30	3,902.16	-29.83	698.42	327.66	3.21	-0.96	6.04
4,157.00	30.37	93.43	3,980.81	-32.12	744.15	349.41	0.72	0.36	1.24
4,247.00	28.40	94.90	4,059.23	-35.31	788.19	371.26	2.33	-2.19	1.63
4,338.00	27.69	92.62	4,139.54	-38.13	830.87	392.18	1.41	-0.78	-2.51
4,429.00	28.82	93.30	4,219.70	-40.36	873.89	412.71	1.29	1.24	0.75
4,519.00	29.17	91.93	4,298.42	-42.34	917.47	433.27	0.83	0.39	-1.52
4,610.00	30.19	88.66	4,377.48	-42.55	962.51	452.86	2.10	1.12	-3.59
4,700.00	29.92	86.88	4,455.39	-40.80	1,007.55	470.67	1.03	-0.30	-1.98
4,791.00	29.28	88.36	4,534.51	-38.93	1,052.46	488.31	1.07	-0.70	1.63
4,882.00	28.30	87.62	4,614.26	-37.40	1,096.25	505.79	1.15	-1.08	-0.81
4,972.00	30.06	90.24	4,692.84	-36.61	1,140.11	523.96	2.42	1.96	2.91
5,063.00	29.71	91.48	4,771.74	-37.29	1,185.45	544.09	0.78	-0.38	1.36
5,153.00	28.31	91.91	4,850.45	-38.57	1,229.08	564.04	1.57	-1.56	0.48
5,244.00	27.37	92.03	4,930.91	-40.03	1,271.55	583.65	1.03	-1.03	0.13
5,334.00	25.59	91.23	5,011.47	-41.18	1,311.66	601.96	2.02	-1.98	-0.89
5,425.00	23.92	86.53	5,094.11	-40.49	1,349.73	617.72	2.84	-1.84	-5.16
5,516.00	22.47	87.08	5,177.75	-38.49	1,385.51	631.32	1.61	-1.59	0.60
5,606.00	20.46	87.57	5,261.51	-36.94	1,418.41	644.09	2.24	-2.23	0.54

Scientific Drilling International

Survey Report

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 922-36M Pad
Well: NBU 922-36N4BS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 922-36N4BS
TVD Reference: GL 4967' & RKB 14' @ 4981.00ft (Ensign 145)
MD Reference: GL 4967' & RKB 14' @ 4981.00ft (Ensign 145)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi-User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,697.00	18.85	88.21	5,347.20	-35.81	1,448.99	656.24	1.78	-1.77	0.70
5,787.00	17.05	89.75	5,432.82	-35.30	1,476.72	667.72	2.07	-2.00	1.71
5,878.00	15.16	85.72	5,520.24	-34.35	1,501.93	677.72	2.41	-2.08	-4.43
5,968.00	13.20	86.19	5,607.50	-32.79	1,523.92	685.78	2.18	-2.18	0.52
6,059.00	11.73	87.83	5,696.35	-31.75	1,543.53	693.28	1.66	-1.62	1.80
6,150.00	10.61	89.30	5,785.63	-31.30	1,561.15	700.46	1.27	-1.23	1.62
6,240.00	9.94	84.75	5,874.18	-30.48	1,577.17	706.63	1.17	-0.74	-5.06
6,331.00	8.03	81.72	5,964.06	-28.85	1,591.29	711.23	2.16	-2.10	-3.33
6,421.00	6.01	82.45	6,053.38	-27.33	1,602.18	714.54	2.25	-2.24	0.81
6,512.00	5.17	86.24	6,143.95	-26.43	1,610.99	717.53	1.01	-0.92	4.16
6,602.00	4.87	85.63	6,233.61	-25.87	1,618.85	720.41	0.34	-0.33	-0.68
6,693.00	3.36	55.27	6,324.38	-24.06	1,624.89	721.38	2.86	-1.66	-33.36
6,783.00	1.98	38.53	6,414.28	-21.34	1,628.03	720.27	1.75	-1.53	-18.60
6,874.00	0.57	355.09	6,505.26	-19.66	1,628.97	719.16	1.77	-1.55	-47.74
6,964.00	0.31	11.53	6,595.25	-18.97	1,628.98	718.55	0.32	-0.29	18.27
7,055.00	0.24	129.69	6,686.25	-18.86	1,629.18	718.52	0.52	-0.08	129.85
7,146.00	0.38	204.41	6,777.25	-19.25	1,629.20	718.89	0.43	0.15	82.11
7,236.00	0.56	211.20	6,867.25	-19.90	1,628.85	719.33	0.21	0.20	7.54
7,327.00	0.68	202.98	6,958.24	-20.78	1,628.41	719.93	0.16	0.13	-9.03
7,417.00	0.95	186.69	7,048.23	-22.01	1,628.11	720.91	0.39	0.30	-18.10
7,508.00	0.68	10.00	7,139.23	-22.23	1,628.12	721.11	1.79	-0.30	-194.16
7,598.00	0.67	30.26	7,229.23	-21.25	1,628.47	720.38	0.26	-0.01	22.51
7,689.00	0.27	112.40	7,320.22	-20.87	1,628.94	720.24	0.76	-0.44	90.26
7,779.00	0.64	186.97	7,410.22	-21.45	1,629.08	720.82	0.69	0.41	82.86
7,870.00	0.83	186.05	7,501.21	-22.61	1,628.94	721.81	0.21	0.21	-1.01
7,960.00	0.36	301.07	7,591.21	-23.11	1,628.63	722.13	1.15	-0.52	127.80
8,051.00	0.27	241.07	7,682.21	-23.07	1,628.20	721.91	0.36	-0.10	-65.93
8,142.00	0.38	291.97	7,773.21	-23.06	1,627.73	721.70	0.33	0.12	55.93
8,232.00	0.44	256.30	7,863.21	-23.03	1,627.12	721.41	0.29	0.07	-39.63
8,321.00	0.47	287.91	7,952.20	-23.00	1,626.44	721.08	0.28	0.03	35.52
8,414.00	0.11	288.99	8,045.20	-22.85	1,625.99	720.76	0.39	-0.39	1.16
8,504.00	0.71	152.48	8,135.20	-23.32	1,626.17	721.26	0.88	0.67	-151.68
8,595.00	1.12	153.03	8,226.19	-24.61	1,626.83	722.71	0.45	0.45	0.60
8,685.00	1.14	154.37	8,316.17	-26.20	1,627.62	724.48	0.04	0.02	1.49
8,776.00	1.19	150.31	8,407.15	-27.84	1,628.48	726.33	0.11	0.05	-4.46
8,866.00	0.89	155.18	8,497.14	-29.28	1,629.24	727.96	0.35	-0.33	5.41
8,955.00	1.14	141.62	8,586.12	-30.61	1,630.08	729.52	0.39	0.28	-15.24
Last SDI Production MWD Survey									
9,017.00	1.14	141.62	8,648.11	-31.57	1,630.84	730.72	0.00	0.00	0.00
Projection To TD									

Scientific Drilling International

Survey Report

Company: Kerr McGee Oil and Gas Onshore LP
Project: Uintah County, UT UTM12
Site: NBU 922-36M Pad
Well: NBU 922-36N4BS
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well NBU 922-36N4BS
TVD Reference: GL 4967' & RKB 14' @ 4981.00ft (Ensign 145)
MD Reference: GL 4967' & RKB 14' @ 4981.00ft (Ensign 145)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi-User Db

Targets

Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- Shape									
NBU 922-N4BS PBHL	0.00	0.00	8,600.00	-30.70	1,641.22	14,525,266.93	2,091,531.50	39° 59' 12.030 N	109° 23' 22.421 W
- actual wellpath misses target center by 17.80ft at 8955.00ft MD (8586.12 TVD, -30.61 N, 1630.08 E)									
- Circle (radius 25.00)									

Design Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
168.00	168.00	-0.07	-0.69	First SDI Surface MWD Survey
2,108.00	2,107.66	-22.37	10.70	Last SDI Surface MWD Survey
2,165.00	2,164.64	-23.58	10.97	First SDI Production MWD Survey
8,955.00	8,586.12	-30.61	1,630.08	Last SDI Production MWD Survey
9,017.00	8,648.11	-31.57	1,630.84	Projection To TD

Checked By: _____ Approved By: _____ Date: _____

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36N4BS (GREEN)	Spud Conductor: 8/26/2009	Spud Date: 9/2/2009
Project: UTAH-UINTAH	Site: NBU 922-36M PAD	Rig Name No: PROPETRO/, ENSIGN 145/145
Event: DRILLING	Start Date: 7/21/2009	End Date: 10/8/2009
Active Datum: RKB @4,981.00ft (above Mean Sea Leve		
UWI: SW/SW/0/9/S/22/E/36/0/0/26/PM/S/538.00/W/0/453.00/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
9/2/2009	11:30 - 21:00	9.50	DRLSUR	01	A	P		MOVE PROPETRO 12 TO THE NBU-922-36M PAD
	21:00 - 22:00	1.00	DRLSUR	01	B	P		35 MILE MOVE DUG WAY IN ROUGH CONDITION,
	22:00 - 22:30	0.50	DRLSUR	06	A	P		R/U PROPETRO 12,BLOOY LINE,AIR BOWL COMP; BOOSTER
	22:30 - 23:30	1.00	DRLSUR	02	A	P		P/U HAMMER - TOOLS
	23:30 - 0:00	0.50	DRLSUR	06	A	P		DRL F/ 44' TO 180'
9/3/2009	0:00 - 2:00	2.00	DRLSUR	06	A	P		L/D HAMMER
	2:00 - 4:00	2.00	DRLSUR	02	D	P		P/U BIT - TOOLS
	4:00 - 6:00	2.00	DRLSUR	06	H	P		SPUD BIT 09/03/09 @ 02:00 DRL F/180' TO 330'
	6:00 - 10:30	4.50	DRLSUR	21	D	P		DRL W/AIR MIST
	10:30 - 0:00	13.50	DRLSUR	02	D	P		MWD FAILURE TRIP OUT, CHECK TOOLS
9/4/2009	0:00 - 8:30	8.50	DRLSUR	02	B	P		TROUBLE SHOOT MWD EQUIP, REPLACED ANTENA, AND REPROGRAMED COMPUTER
	8:30 - 9:30	1.00	DRLSUR	05	C	P		DRL F/ 330' TO 1610' ROTATE- SLIDE TOTAL -18'
	9:30 - 13:30	4.00	DRLSUR	06	A	P		DRL F/ 1910' TO 2150' T.D ROTATE SLIDE -SLIDE F/ 1640' TO 1648' 12BBLS MIN, 2200 CFM
	13:30 - 16:00	2.50	DRLSUR	12	C	P		CIRC TO L/D TOOLS
	16:00 - 18:00	2.00	DRLSUR	12	E	P		L/D TOOLS AND BIT
9/27/2009	0:00 - 1:00	1.00	RDMO	01	A	P		R/U RUN 48 JOINTS J-55 -36# CSNG SHOE AT 2115' - BAFFLE AT - 2071' RELEASE RIG @16:30 9-4-09
	1:00 - 4:00	3.00	RDMO	01	A	P		CMNT SURFACE -TAIL - 250 SX 15.8# 1.15 YLD, 450SX 15.8# 1.15 YLD ON TOP OUTS FLOAT HELD
	4:00 - 12:00	8.00	RDMO	01	A	P		RIG DOWN FLOOR, PREPARE TO MOVE.
	12:00 - 19:30	7.50	RDMO	01	A	P		WALK RIG BACK 40', TIGHTEN BOLTS ON HYD RAM TO SUB.
	19:30 - 0:00	4.50	RDMO	01	A	P		SPLIT BLOCKS FROM TOP DRIVE, UN PIN IDM & BOARD, RAISE BOARD, REMOVE RAM COVERS,
9/28/2009	0:00 - 7:00	7.00	MIRU	01	A	P		PULL WIND WALLS. HELD DRIVERS MEETING AT 09:00 AM. LOAD OUT BACK YARD, UNPLUG AND ROLL UP ELECTRIC CORDS AND SECURE
	7:00 - 21:00	14.00	MIRU	01	A	P		CATERPILLAR, LOWER MUD/GAS SEP.
	21:00 - 0:00	3.00	MIRU	08	A	Z		BLEED HYDRAULIC SYSTEM, LAY DOWN THE DERRICK. UNSTRING THE BLOCKS, LAND
								DERRICK ON DOLLY, BREAK DERRICK CROWN SECTION. SET MATS ON NEW LOCATION, SET IN PUMPS AND BOILER, SET MUD TANKS.
9/29/2009	0:00 - 1:00	1.00	MIRU	08	A	Z		RU PUMP SUCTIONS AND ELECTRICAL TO MUD PITS. SDFN. 80% MOVED, 10% RU.
	1:00 - 6:00	5.00	MIRU	01	A	P		WAIT ON DAYLIGHT.
								ROAD RIG SUB AND DERICK INTO LOCATION. BUILD SUB, PIN DERRICK. SET BULK HOPPER, COMBO HOUSE AND VFD. HOOK UP
								ELECTRICAL. STRING BLOCKS. PREPARE TO RAISE THE DERRICK.
								STARTED STRINGING UP THE BLOCKS, BLOCKS SHIFTED ON RAIL AND FELL TO THE GROUND.
								WAIT ON A POLE TRUCK TO INSTALL THE BLOCKS ON THE SKID RAIL.
								REHANG THE BLOCKS TO THE RAIL.
								STRING THE BLOCKS, RAISE THE DERRICK @ 04:00. RIG UP WIND WALLS. RURT, PLUG IN PLC COMM.

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36N4BS (GREEN)			Spud Conductor: 8/26/2009			Spud Date: 9/2/2009			
Project: UTAH-UINTAH			Site: NBU 922-36M PAD				Rig Name No: PROPETRO/, ENSIGN 145/145		
Event: DRILLING			Start Date: 7/21/2009				End Date: 10/8/2009		
Active Datum: RKB @4,981.00ft (above Mean Sea Leve			UWI: SW/SW/0/9/S/22/E/36/0/0/26/PM/S/538.00/W/0/453.00/0/0						
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation	
9/30/2009	6:00 - 15:00	9.00	MIRU	01	A	P		SPOOL 3 ROWS AND 31 WRAPS DRILL LINE ON DRUM, SET ANCHOR, UNPIN BLOCKS, HOOK UP BECKET TO TOP DRIVE. RU FLARE LINES, CHOKE LINES AND HYDRAULICS.	
	15:00 - 17:00	2.00	MIRU	08	B	Z		REMOVE THE BLOCK STABILIZER GUIDES FROM THE BLOCKS (DAMAGED WHEN DROPPED)	
	17:00 - 20:00	3.00	MIRU	01	A	P		FINISH HOOKING UP FLARE LINES, VIBRATOR HOSES, FLOW LINES.	
	20:00 - 0:00	4.00	MIRU	15	A	P		HELD SAFETY MEETING WITH TESTER, TEST PIPE RAMS, BLIND RAMS, FLOOR VALVES, CHOKE, CHOKE MANIFOLD AND ALL RELATED VALVES TO 250 AND 5000 PSI. TEST HYDRIL TO 250 AND 2500 PSI.	
	0:00 - 1:00	1.00	DRLPRO	15	A	P		FINISH TESTING BOP, TEST CASING T 1500 PSI FOR 30 MINUTES.	
	1:00 - 1:30	0.50	DRLPRO	14	B	P		INSTALL WEAR BUSING	
	1:30 - 5:00	3.50	DRLPRO	06	A	P		STRAP AND PU HTC Q506F ON 6 1/2" 1.75 DEG BH, 6/7 LOBE, 2.2 STAGE EFT MOTOR AND MWD TOOLS ON 25 JT. HWDP.	
	5:00 - 5:30	0.50	DRLPRO	08	B	P		RECALIBRATE PICO	
	5:30 - 7:30	2.00	DRLPRO	06	A	P		TIH PICKING UP SINGLES OFF THE RACK. TAG CMT AT 2012.	
	7:30 - 8:30	1.00	DRLPRO	02	F	P		DRILL CMT, FLOAT & SHOE 2012-2110	
	8:30 - 12:00	3.50	DRLPRO	02	D	P		DRILL & SLIDE 2110 - 2372, WOB-12-23, SPP-ON/OFF BOTTOM-1510/ , GPM-484, MOTOR RPM-106, ROTARY RPM-120, BH RPM-226, TORQUE ON/OFF BOTTOM-13/4, DIFF-120/360, MW-8.4, VIS-26	
	12:00 - 13:30	1.50	DRLPRO	21	D	Z		WORK ON MWD TOOL PROBLEM	
	13:30 - 17:30	4.00	DRLPRO	08	A	Z		TROUBLE SHOOT TOP DRIVE BLOWER MOTOR, TRIPPING OUT, FOUND BLOWER RECEIPT BURNED IN DRIVE HOUSE PLUG BOARD DUE TO WATER ACCUMULATION ON RECEPTICAL, POWERED DOWN RIG, FOUND CONDENSATION OFF AIR CONDITIONERS ENTERING DRIVE HOUSE, SILICONE ALL ENTRY POINTS POSSIBLE & REWIRED RECEPTICAL.	
	17:30 - 18:00	0.50	DRLPRO	07	A	P		LUBRICATE RIG	
	18:00 - 0:00	6.00	DRLPRO	02	D	P		DRILL & SLIDE 2372 -2851 , WOB-18-25, SPP-ON/OFF BOTTOM-1510/ , GPM-484, MOTOR RPM-106, ROTARY RPM-120, BH RPM-226, TORQUE ON/OFF BOTTOM-14/4, DIFF-120/360, MW-8.4, VIS-26	
10/1/2009	0:00 - 12:00	12.00	DRLPRO	02	D	P		DRILL & SLIDE 2851- 3764 , WOB-18-25, SPP-ON/OFF BOTTOM-1592/ 1398, GPM-484, MOTOR RPM-106, ROTARY RPM-120, BH RPM-226 TORQUE ON/OFF BOTTOM-19/5, DIFF-138/390, MW-8.4, VIS-26, BGG-430, 3-5' LAZY FLARE CONTINUOUS	
	12:00 - 12:30	0.50	DRLPRO	02	D	P		LUBRICATE RIG	
	12:30 - 0:00	11.50	DRLPRO	02	D	P		DRILL & SLIDE 3764- 4492, WOB-18-25, SPP-ON/OFF BOTTOM-1512/ 1380, GPM-484, MOTOR RPM-106, ROTARY RPM-120, BH RPM-226 TORQUE ON/OFF BOTTOM-19/5, DIFF-138/390, MW-8.4, VIS-26, BGG-230-400, 3-5' LAZY FLARE CONTINUOUS	

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36N4BS (GREEN)		Spud Conductor: 8/26/2009	Spud Date: 9/2/2009
Project: UTAH-UINTAH		Site: NBU 922-36M PAD	Rig Name No: PROPETRO/, ENSIGN 145/145
Event: DRILLING		Start Date: 7/21/2009	End Date: 10/8/2009
Active Datum: RKB @4,981.00ft (above Mean Sea Leve			
UWI: SW/SW/0/9/S/22/E/36/0/0/26/PM/S/538.00/W/0/453.00/0/0			

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
10/2/2009	0:00 - 15:00	15.00	DRLPRO	02	D	P		DRILL & SLIDE 4492 TO 5757 , WOB-18-25, SPP-ON/OFF BOTTOM-1884/1120, GPM-484, MOTOR RPM-106, ROTARY RPM-35, BH RPM-141, TORQUE ON/OFF BOTTOM-16/5, DIFF-195/470, MW-8.4, VIS-26, BGG-350-450, 3-5' LAZY FLARE CONTINUOUS
	15:00 - 15:30	0.50	DRLPRO	07	A	P		LUBRICATE RIG
	15:30 - 0:00	8.50	DRLPRO	02	D	P		DRILL & SLIDE 5757TO 6401 , WOB-18-25, SPP-ON/OFF BOTTOM-1512/ 1380, GPM-484, MOTOR RPM-106, ROTARY RPM-35, BH RPM-141, TORQUE ON/OFF BOTTOM-15/5, DIFF-150/480, MW-8.4, VIS-26, BGG-300/450, 3-5' LAZY FLARE INTERMITANT
10/3/2009	0:00 - 13:00	13.00	DRLPRO	02	D	P		DRILL & SLIDE 6401TO 7024 , WOB-18-25, SPP-ON/OFF BOTTOM-1512/ 1380, GPM-484, MOTOR RPM-106, ROTARY RPM-35, BH RPM-141, TORQUE ON/OFF BOTTOM-15/5, DIFF-150/480, MW-9.1, VIS-30, BGG-150-250, 3-5' LAZY FLARE INTERMITANT
	13:00 - 13:30	0.50	DRLPRO	07	A	P		LUBRICATE RIG
	13:30 - 0:00	10.50	DRLPRO	02	D	P		DRILL & SLIDE 7024 TO 7525 , WOB-18-25, SPP-ON/OFF BOTTOM-2425/ 1830, GPM-484, MOTOR RPM-106, ROTARY RPM-35, BH RPM-141, TORQUE ON/OFF BOTTOM-16/7, DIFF-150/480, MW-10.5, VIS-35, BGG-50-60,
10/4/2009	0:00 - 12:00	12.00	DRLPRO	02	D	P		DRILL & SLIDE 7525 TO 8111, WOB-18-25, SPP-ON/OFF BOTTOM-2425/ 1830, GPM-484, MOTOR RPM-106, ROTARY RPM-35, BH RPM-141, TORQUE ON/OFF BOTTOM-16/7, DIFF-150/480, MW-10.5, VIS-35, BGG-50-60,
	12:00 - 12:30	0.50	DRLPRO	07	A	P		LUBRICATE RIG
	12:30 - 19:00	6.50	DRLPRO	02	D	P		DRILL & SLIDE 8111TO 8303, WOB-18-25, SPP-ON/OFF BOTTOM-2425/ 1830, GPM-484, MOTOR RPM-106, ROTARY RPM-35, BH RPM-141, TORQUE ON/OFF BOTTOM-20/7, DIFF-100-250, MW-11.6, VIS-38, BGG-50-60,
10/5/2009	19:00 - 20:00	1.00	DRLPRO	05	F	P		PUMP SWEEP, CIRC HOLE
	20:00 - 0:00	4.00	DRLPRO	06	A	P		POOH FOR BIT
	0:00 - 1:30	1.50	DRLPRO	06	A	P		POOH W/ BHA
10/6/2009	1:30 - 3:00	1.50	DRLPRO	06	A	P		LD MOTOR & BIT, PU NEW MOTOR & BIT, DIR WORK
	3:00 - 8:30	5.50	DRLPRO	06	A	P		TIH W/ BHA, HIT BRIDGE AT 6034, WASH & REAM TO 6119.
	8:30 - 23:30	15.00	DRLPRO	02	D	P		DRILL & SLIDE 8303, WOB-18-25, SPP-ON/OFF BOTTOM-2704/ 2440, GPM-484, MOTOR RPM-106, ROTARY RPM-35, BH RPM-141, TORQUE ON/OFF BOTTOM-22/7, DIFF-100-250, MW-12.3, VIS-42, 5 % LCM, BGG-50-280, TD AT 23:30- 9017'
10/7/2009	23:30 - 0:00	0.50	DRLPRO	05	F	P		PUMP SWEEPS, CIRC HOLE
	0:00 - 3:00	3.00	DRLPRO	05	F	P		PUMP SWEEPS, CIRC 2 BOTTOMS UP
	3:00 - 10:00	7.00	DRLPRO	06	E	P		WIPER TRIP TO SHOE
10/8/2009	10:00 - 12:00	2.00	DRLPRO	08	B	Z		DRAW WORKS SHUT DOWN, ENCODER CARD FAILED, TROUBLE SHOOT & REPLACED SAME WIPER TRIP
	12:00 - 15:30	3.50	DRLPRO	06	E	P		REAM 8838 TO 9017
	15:30 - 16:30	1.00	DRLPRO	03	A	P		PUMP SWEEPS, CIRC HOLE
10/9/2009	16:30 - 18:30	2.00	DRLPRO	05	F	P		POOH FOR LOGS
	18:30 - 0:00	5.50	DRLPRO	06	A	P		POOH FOR LOGS, LD DIRECTIONAL
	0:00 - 4:00	4.00	DRLPRO	06	A	P		HOLD SAFETY MEETING, RU LOGGERS
10/10/2009	4:00 - 5:00	1.00	DRLPRO	11	D	P		

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36N4BS (GREEN)			Spud Conductor: 8/26/2009			Spud Date: 9/2/2009			
Project: UTAH-UINTAH			Site: NBU 922-36M PAD				Rig Name No: PROPETRO/, ENSIGN 145/145		
Event: DRILLING			Start Date: 7/21/2009				End Date: 10/8/2009		
Active Datum: RKB @4,981.00ft (above Mean Sea Leve			UWI: SW/SW/0/9/S/22/E/36/0/0/26/PM/S/538.00/W/0/453.00/0/0						
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation	
	5:00 - 9:00	4.00	DRLPRO	11	D	P		RUN OPEN HOLE LOGS, BRIDGED OUT AT 4980, LOGGED OUT FROM THERE	
	9:00 - 10:00	1.00	DRLPRO	12	A	P		HOLD SAFETY MEETINGRU CSG CREW	
	10:00 - 18:00	8.00	DRLPRO	12	A	P		RUN 207 JTS 4 1/2, I-80, 11.6#, BTC, SHOE AT 8985.70, FC AT 8939.98	
	18:00 - 20:30	2.50	DRLPRO	05	A	P		CIRC F/ CMNT	
	20:30 - 23:30	3.00	DRLPRO	12	E	P		SAFETY MTNG W/ BJ, TEST LINES,CMNT 4 1/2 ,40 BBLS WATER,LEAD-550SX PL2 @ 12.4# W/ 2.03 YLD, TAIL - 1283SX 50/50 POZ @ 14.3# 1.31 YLD, WASHED LINES DROPPED PLUG, BUMP PLUG W/ 3200 PSI FLOATS HELD , 20 BBLS CMNT TO PIT, TO PIT HAD GOOD RETURNS THROUGH OUT JOB	
	23:30 - 0:00	0.50	DRLPRO	12	B	P		WASH STACK LAND CSNG W/ 80 K	
10/8/2009	0:00 - 3:00	3.00	DRLPRO	14	A	P		NIPPLE DOWN BOPE,FLOW LINE, FCT, RELEASE RIG 10-08-09 03:00 HRS	

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36N4BS (GREEN)			Spud Conductor: 8/26/2009			Spud Date: 9/2/2009		
Project: UTAH-UINTAH			Site: NBU 922-36M PAD			Rig Name No: LEED 698/698		
Event: COMPLETION			Start Date: 12/4/2009			End Date:		
Active Datum: RKB @4,981.00ft (above Mean Sea Leve			UWI: SW/SW/0/9/S/22/E/36/0/0/26/PM/S/538.00/W/0/453.00/0/0					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
12/4/2009	-							
12/23/2009	7:00 - 15:00	8.00	COMP	37	B	P		MIRU B&C QUICK TEST. PSI TEST CSG & BOTH FRAC VALVES T/ 7,000 PSI. GOOD TEST. BLEED OFF PSI. RDMO B&C QUICK TEST. MIRU CASD HOLE SOLUTIONS WL. STG 1)PU 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH PERF F/ 8792'-98', 4 SPF, 24 HOLES. 8856'-60', 4 SPF, 16 HOLES. TOTAL HOLES =40 POOH. WINTERIZE WELL HEAD. SWI. HSM. FRACING & PERFORATING ON A PAD WELL.
12/28/2009	7:00 - 7:30	0.50	COMP	48		P		STG 1) WHP 1015 PSI, BRK 3,076 PSI @ 5.6 BPM, ISIP 2,578 PSI, FG .73. PUMP 133 BBLS W/10/1000 SCALE INHIB., PUMP 100 BBLS @ 51 BPM @ 5,000 PSI = 100% HOLES OPEN. MP 6,656 PSI, MR 51.3 BPM, AP 4,780 PSI, AR 50 BPM, ISIP 2,672 PSI, FG .74. NPI 94 PSI. PMP 1,796 BBLS OF SW & 63,485 LBS OF 30/50 SND & 5,291 LBS OF 20/40 RESIN SND. TOTAL PROP 68,776 LBS.
	16:29 - 17:13	0.73	COMP	36	B	P		STG 2) PU 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH & SET CBP @ 8,622', PERF F/ 8582'-92', 4 SPF, 40 HOLES. WHP 1015 PSI, BRK 3,076 PSI @ 5.6 BPM, ISIP 2,578 PSI, FG .73. PUMP 100 BBLS @ 50 BPM @ 4,425 PSI = 100% HOLES OPEN. MP 5,625 PSI, MR 50.7 BPM, AP 4,075 PSI, AR 50.2 BPM, ISIP 2,690 PSI, FG .75. NPI 170 PSI. PMP 1,530 BBLS OF SW & 58,185 LBS OF 30/50 SND & 5,023 LBS OF 20/40 RESIN SND. TOTAL PROP 63,208 LBS.
	18:38 - 19:13	0.58	COMP	36	B	P		STG 3) PU 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH & SET CBP @ 8,320', PERF F/ 8,288'-90', 4 SPF, 8,258' - 62', 4SPF, 8,174' - 78', 4SPF, 40 HOLES. WHP 1,350 PSI, BRK 3,4166 PSI @ 5.8 BPM, ISIP 2,379 PSI, FG .72. PUMP 110 BBLS @ 50 BPM @ 4,550 PSI = 100% HOLES OPEN. MP 6,410 PSI, MR 51.3 BPM, AP 4,130 PSI, AR 50 BPM, ISIP 2,525 PSI, FG .74. NPI 146 PSI. PMP 1,330 BBLS OF SW & 49,380 LBS OF 30/50 SND & 4,961 LBS OF 20/40 RESIN SND. TOTAL PROP 54,341 LBS. (SD @ 12:14 PM)
	23:43 - 0:14		COMP	36	B	P		CONT. TO PERF & FRAC PAD WELL
12/29/2009	0:01 - 1:00	0.98	COMP			P		

US ROCKIES REGION

Operation Summary Report

Well: NBU 922-36N4BS (GREEN)		Spud Conductor: 8/26/2009		Spud Date: 9/2/2009	
Project: UTAH-UINTAH		Site: NBU 922-36M PAD			Rig Name No: LEED 698/698
Event: COMPLETION		Start Date: 12/4/2009		End Date:	
Active Datum: RKB @4,981.00ft (above Mean Sea Leve		UWI: SW/SW/0/9/S/22/E/36/0/0/26/PM/S/538.00/W/0/453.00/0/0			

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	9:30 - 10:05	0.58	COMP	36	B	P		STG 4) PU 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH & SET CBP @ 8,120', PERF F/ 8,086'-90', 4 SPF, 8,020' - 26', 4SPF, 40 HOLES. WHP 1,900 PSI, BRK 2,701 PSI @ 7.5 BPM, ISIP 2,115 PSI, FG .70. PUMP 100 BBLS @ 51 BPM @ 4,475 PSI = 100% HOLES OPEN. MP 5,314 PSI, MR 52.5 BPM, AP 4,170 PSI, AR 51.7 BPM, ISIP 2,174 PSI, FG .73. NPI 59 PSI. PMP 1,196 BBLS OF SW & 42,540 LBS OF 30/50 SND & 5,000 LBS OF 20/40 RESIN SND. TOTAL PROP 47,540 LBS.
	10:05 - 12:35	2.50	COMP	36	B	P		STG 5) PU 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 120 DEG PHASING. RIH & SET CBP @ 7,954', PERF F/ 7,920'-24', 3 SPF, 7,856' - 60', 3SPF, 7,795'-98' 3SPF, 7,756'-58' 3SPF, 42 HOLES. WHP 1,667 PSI, BRK 2,391 PSI @ 5.1 BPM, ISIP 2,062 PSI, FG .70. PUMP 100 BBLS @ 51 BPM @ 4,050 PSI = 100% HOLES OPEN. MP 4,400 PSI, MR 53 BPM, AP 3,476 PSI, AR 51.5 BPM, ISIP 2,221 PSI, FG .72. NPI 159 PSI. PMP 1,930 BBLS OF SW & 71,579 LBS OF 30/50 SND & 5,000 LBS OF 20/40 RESIN SND. TOTAL PROP 76,579 LBS.
	12:35 - 14:45	2.17	COMP	36	B	P		STG 6) PU 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH & SET CBP @ 7,720', PERF F/ 7,634'-40', 4 SPF, 7,554' - 58', 4SPF, 40 HOLES. WHP 1,272 PSI, BRK 3,882 PSI @ 4.8 BPM, ISIP 1,767 PSI, FG .67. PUMP 100 BBLS @ 50 BPM @ 4,275 PSI = 83% HOLES OPEN. MP 5,332 PSI, MR 50.6 BPM, AP 3,860 PSI, AR 50.0 BPM, ISIP 2,250 PSI, FG .73. NPI 483 PSI. PMP 1,332 BBLS OF SW & 49,552 LBS OF 30/50 SND & 5,000 LBS OF 20/40 RESIN SND. TOTAL PROP 54,552 LBS.
	14:45 - 18:11	3.43	COMP	36	B	P		STG 7) PU 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 120 DEG PHASING. RIH & SET CBP @ 7,210', PERF F/ 7,176'-80', 3 SPF, 7,134' - 36', 3SPF, 7,098'-00' 3SPF, 7,046'- 50' 3SPF, 42 HOLES. WHP 1,478 PSI, BRK 2,975 PSI @ 7 BPM, ISIP 1,826 PSI, FG .69. PUMP 100 BBLS @ 51 BPM @ 3,500 PSI = 100% HOLES OPEN. MP 4,407 PSI, MR 50.8 BPM, AP 3,317 PSI, AR 50.3 BPM, ISIP 1,580 PSI, FG .66. NPI (-246) PSI. PMP 2,654 BBLS OF SW & 104,760 LBS OF 30/50 SND & 5,478 LBS OF 20/40 RESIN SND. TOTAL PROP 110,238 LBS.
	18:11 - 20:07	1.93	COMP	36	B	P		STG 8) PU 3 1/8 EXP GUN, 23 GM, .36 HOLE SIZE. 90 DEG PHASING. RIH & SET CBP @ 6,960', PERF F/ 6,926'-30', 4 SPF, 6,876' - 82', 4SPF, 40 HOLES. WHP 820 PSI, BRK 2,407 PSI @ 4.6 BPM, ISIP 1,797 PSI, FG 0.69. PUMP 100 BBLS @ 51 BPM @ 3,375 PSI = 100% HOLES OPEN. MP 5,090 PSI, MR 50.9 BPM, AP 2,987 PSI, AR 50 BPM, ISIP 1,868 PSI, FG 0.70 NPI 71 PSI. PMP 2,150 BBLS OF SW & 80,529 LBS OF 30/50 SND & 6,418 LBS OF 20/40 RESIN SND. TOTAL PROP 86,941 LBS.

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36N4BS (GREEN)	Spud Conductor: 8/26/2009	Spud Date: 9/2/2009
Project: UTAH-UINTAH	Site: NBU 922-36M PAD	Rig Name No: LEED 698/698
Event: COMPLETION	Start Date: 12/4/2009	End Date:
Active Datum: RKB @4,981.00ft (above Mean Sea Leve		
UWI: SW/SW/0/9/S/22/E/36/0/0/26/PM/S/538.00/W/0/453.00/0/0		

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	20:07 - 21:15	1.13	COMP	34	I	P		KILL PLUG) RIH W/BAKER 8K CBP & SET @ 6826'. POOH & LD TOOLS. RDMO FRAC TECH & CASED HOLE SOLUTIONS. SWI - SDFN. FREEZE PROTECT WELL HEAD. PREP TO DRLG PLUGS.
1/5/2010	11:00 -		COMP	30		P		MOVE OVER RIG UP RIG ND WELLHEAD NU BOPS RU FLOOR & TUBING EQUIP REPAIR DRIVELINE ON RIG TALLEY & PU PIPE EOT @ POOH 2 JNTS TO ALLOW WATER TO FALL JSA PU PIPE
1/6/2010	7:00 - 7:15	0.25	COMP	48		P		0 PSI ON WELL, TALLEY & PU PIPE TAG PLUG @ 6826'
	7:15 - 17:30	10.25	COMP	30		P		PLUG #1) DRILL THRU BAKER 8K CBP @ 6826' IN 46 MIN W/ 200# INCREASE
								PLUG #2) CONTINUE TO RIH TAG SAND @ 6930' (30' FILL) C/O & DRILL THRU BAKER 8K CBP @ 6960' IN 19 MIN W/ 100# INCREASE.
								PLUG #3) CONTINUE TO RIH TAG SAND @ 7180' (30' FILL) C/O & DRILL THRU BAKER 8K CBP @ 7218' IN 20 MIN W/ 0# INCREASE
								PLUG #4) CONTINUE TO RIH TAG SAND @ 7635' (35' FILL) C/O & DRILL THRU BAKER 8K CBP @ 7670' IN 40 MIN W/ 100# INCREASE
								PLUG #5) CONTINUE TO RIH TAG SAND @ 7904' (50' FILL) C/O & DRILL THRU BAKER 8K CBP @ 7954' IN 25 MIN W/ 50# INCREASE
								PLUG #6) CONTINUE TO RIH TAG SAND @ 8085' (35' FILL) C/O & DRILL THRU BAKER 8K CBP @ 8120' IN 30 MIN W/ 50# INCREASE
1/7/2010	7:00 - 7:15	0.25	COMP	48		P		PULL UP HOLE SWIFN JSA LAND WELL
	7:15 - 12:00	4.75	COMP	30		P		SIWP= 2850#, OPEN WELL TO PIT BLED DOWN PRESS,
								PLUG #7) RIH TAG SAND @ 8292" (30' FILL) NU PWR SWVL, EST CIRC, C/O & DRILL THRU HALLI 8K CBP @ 8622' IN 21 MIN, W/ 50# INCREASE.
								PLUG #8) CONTINUE TO RIH TAG SAND @ 8592' (30' FILL) C/O & DRILL THRU HALLI 8K CBP @ 8622', IN 20 MIN W/ 50# INCREASE
								CONTINUE TO RIH TAG SAND @ 8866' (87' FILL) C/O & DRILL TO PBDT @ 8953' CIRC CLEAN RD PWR SWVL, LD 13 JNTS LAND TUBING ON HANGER, EOT @ 8552.82', RD FLOOR & TUBING EQUIP ND BOPS NU WELLHEAD PUMP OFF BIT @ 1950# TURN WELL OVER TO FBC W/ 13918 BBLs PUMPED, RIG REC 3200 BBLs, 10713 LEFT TO REC, RIG DOWN RIG MOVE TO YELLOW.
								KB= 13.00 HANGER= 1.00 269 JNTS OF 2-3/8" L-80= 8536.62 POBS= 2.20 EOT= 8552.82

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36N4BS (GREEN)			Spud Conductor: 8/26/2009			Spud Date: 9/2/2009			
Project: UTAH-UINTAH			Site: NBU 922-36M PAD				Rig Name No: LEED 698/698		
Event: COMPLETION			Start Date: 12/4/2009				End Date:		
Active Datum: RKB @4,981.00ft (above Mean Sea Leve			UWI: SW/SW/0/9/S/22/E/36/0/0/26/PM/S/538.00/W/0/453.00/0/0						
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation	
2/1/2010	13:30 -		PROD	50				WELL TURNED TO SALES @ 1330 HR ON 2/1/2010 - 1400 MCFD, 480 BWPD, FTP 2050#, CP 2660#, CK 18/64"	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22650			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES			
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 922-36N4BS			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0538 FSL 0453 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 36 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503670000			
PHONE NUMBER: 720 929-6515 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/27/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Wellhead Repair </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Wellhead Repair
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The operator requests approval to conduct wellhead/casing repair operations on the subject well location. Please find the attached procedure for the proposed repair work on the subject well location.					
Approved by the Utah Division of Oil, Gas and Mining Date: 07/11/2011 By:					
NAME (PLEASE PRINT) Gina Becker		PHONE NUMBER 720 929-6086			
SIGNATURE N/A		TITLE Regulatory Analyst II			
DATE 6/27/2011					

WORKORDER #:

Name: NBU 922-36N4BS - [922-36M PAD]
Surface Location: SWSW Sec. 36, T9S, R22E
 Uintah County, UT

6/23/2011

API: 4304750367 **LEASE#:** ML-22650

ELEVATIONS: 4968' GL 4981' KB

TOTAL DEPTH: 9017' **PBTD:** 8953'

SURFACE CASING: 9 5/8", 36# J-55 @ 2124'

PRODUCTION CASING: 4 1/2", 11.6#, I-80 @ 8998'
 TOC @ 152' per CBL

PERFORATIONS: Mesaverde 6876' - 8860'

Tubular/Borehole	Drift inches	Collapse psi	Burst psi	Capacities		
				Gal./ft.	Cuft/ft.	Bbl./ft.
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1624	0.02171	0.00387
4.5" 11.6# I-80	3.875	6350	7780	0.6528	0.0872	0.0155
9.625" 36# J-55	8.921	2020	3520	3.247	0.434	0.0773
Annular Capacities						
2.375" tbg. X 4 1/2" 11.6# csg				0.4227	0.0565	0.01

GEOLOGICAL TOPS:

1126' Green River
 1746' Mahogany
 4181' Wasatch
 6352' Mesaverde

NBU 922-36N4BS- WELLHEAD REPAIR PROCEDURE

PREP-WORK PRIOR TO MIRU:

1. Dig out down to the 2" surface casing valve or to the valve on the riser off the surface casing.
2. Install a tee with 2 valves, with a pressure gauge and sensor on one valve.
3. Open casing valve and record pressures.
4. Install nipple and steel hose on the other valve, the relief valve,. Do not use hammer unions. No impact equipment or tools to be used for any of this installation. Extend hose and hard piping to a downwind location at least 100' from the wellhead. Consider installing a manifold so that vent area could be in two locations approx. 90 degrees apart from the wellhead.
5. Open the relief valve and blow well down to the atmosphere.
6. Make a determination of amount of gas flow, either by installation of a choke nipple, bucket test or other.
7. Shut well in. Observe for rate of build-up by utilizing sensor data. Do not build-up for more than 24 hours. Vent gas through the vent line and leave open to the atmosphere.

WORKOVER PROCEDURE:

1. MIRU workover rig.
2. Kill well with 10# brine / KCL (dictated by well pressure).
3. Remove tree, install double BOP with blind and 2 3/8" pipe rams, with accumulator closing unit and manual back-ups. Function test BOP system.
4. POOH w/ tubing laying down extra tubing.
5. Rig up wireline service. RIH and set CBP @ ~6826'. Dump bail 4 sx cement on top of plug. POOH and RD wireline service. TIH w/ tubing and seating nipple. Land tubing ±60' above cement. RDMO.
6. Monitor well pressures. If surface casing is dead. MIRU. ND WH and NU BOP. POOH w/ tubing.
7. Depending on conditions at wellsite, continue with either CUT/PATCH Procedure or BACK-OFF Procedure.

CUT/PATCH PROCEDURE:

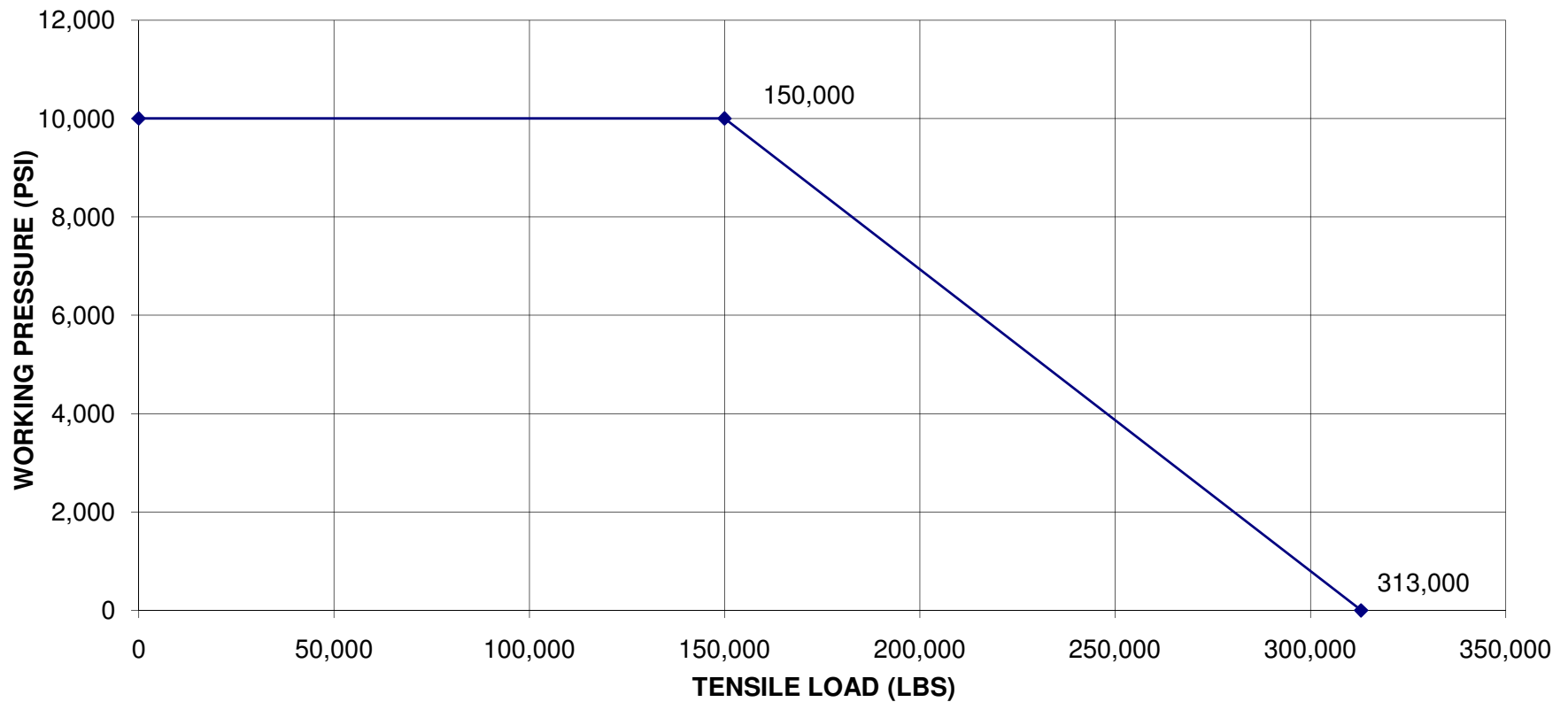
1. PU internal casing cutters and RIH. Cut casing at +/- 30' from surface.
2. POOH, LD cutters and casing.
3. PU 7 3/8" overshoot with 4 1/2" right hand standard wicker grapple, 1 - 4 3/4" drill collar with 3 1/2" IF threads, pup joint, manual bumper sub, and crossovers. If casing cut is deeper than ±30' utilize >7000 ft-lb torque pipe as needed. Pull a minimum of 10,000# to keep grapple engaged if cement top is high (<~900'). If cement top is low (>~900'), more weight will be required to put casing in neutral. Torque casing string to ±7000 ft-lbs, count number of turns to make-up, and document in the daily report. Ensure that tongs are safely anchored to rig and that all personnel are at a safe working distance from the tongs during torque-up and torque release. After initial make-up, place pipe torque to neutral and mark pipe. Place ±7000 ft-lbs on casing a second time, count turns, then return pipe torque to neutral and count turns. Repeat if torque-up turns do not equal torque release turns. Once torque-in equals torque-out, release overshoot, POOH, and lay down.
4. TIH w/ skirted mill and dress off the fish top for approximately 1/2 hour. TOOH.
5. PU & RIH w/ 4 1/2" 10k external casing patch on 4 1/2" P-110 casing. Ensure that sliding sleeve assembly shifts ±3' and casing tags no-go portion of patch. NOTE: Shear pins will shear at 3500 to 4500 lbs.
6. Latch fish, PU to 100,000# tension. RU B&C. Cycle pressure test to 3500 psi.
7. Install slips. Land casing w/ 80,000# tension.
8. Cut-off and dress 4 1/2" casing stub.
9. NUWH. PU 3 7/8" bit, POBS and RIH. D/O cement and plug ~6776'. Clean out to PBTD (8953').
10. POOH, land tbg and pump off POBS.
11. NUWH, RDMO. Turn well over to production ops.

BACK-OFF PROCEDURE:

1. PU internal casing cutters and RIH. Cut casing at +/- 6' from surface.
2. POOH, LD cutters and casing.
3. PU 4 1/2" overshoot. RIH, latch fish. Pick string weight to neutral.
4. MIRU casing crew and wireline services. RIH and shoot string shot at casing collar @ ± 46'.
5. Back-off casing, POOH.

6. PU new casing joint with buttress threads and entry guide and RIH. Tag casing top. Thread into casing and torque up to ± 7000 ft-lbs, count number of additional turns to make-up, and document in the daily report. Ensure that tongs are safely anchored to rig and that all personnel are at a safe working distance from the tongs during torque-up and torque release. After initial make-up, place pipe torque to neutral and mark pipe. Place ± 7000 ft-lbs on casing a second time, count turns, then return pipe torque to neutral and count turns. Repeat if torque-up turns do not equal torque release turns. Once torque-in equals torque-out go to step 7.
7. PU 100,000# tension string weight. RU B&C. Cycle pressure test to 3500 psi.
8. Install slips. Land casing w/ 80,000# tension.
9. Cut-off and dress 4 1/2" casing stub.
10. NUWH. PU 3 7/8" bit, POBS and RIH. D/O cement and plug ~6776'. Clean out to PBTD (8953').
11. POOH, land tbg and pump off POBS.
12. NUWH, RDMO. Turn well over to production ops.

**STRENGTH DATA FOR LOGAN 5.88" OD "L" TYPE CSG PATCH
4-1/2 CASING, 10K PSI MAX WP 125K YIELD MAT'L
LOGAN ASSEMBLY NO. 510L-005 -000**



COLLAPSE PRESSURE:
11,222 PSI @ 0 TENSILE
8,634 PSI @ 220K TENSILE

Tensile Strength @ Yield:
Tensile Strength w/ 0 Int. Press.= 472,791lbs.
Tensile Strength w/ 10K Int. Press.= 313,748lbs.

DATA BY SLS 11/16/2009

RECEIVED Jun. 27, 2011



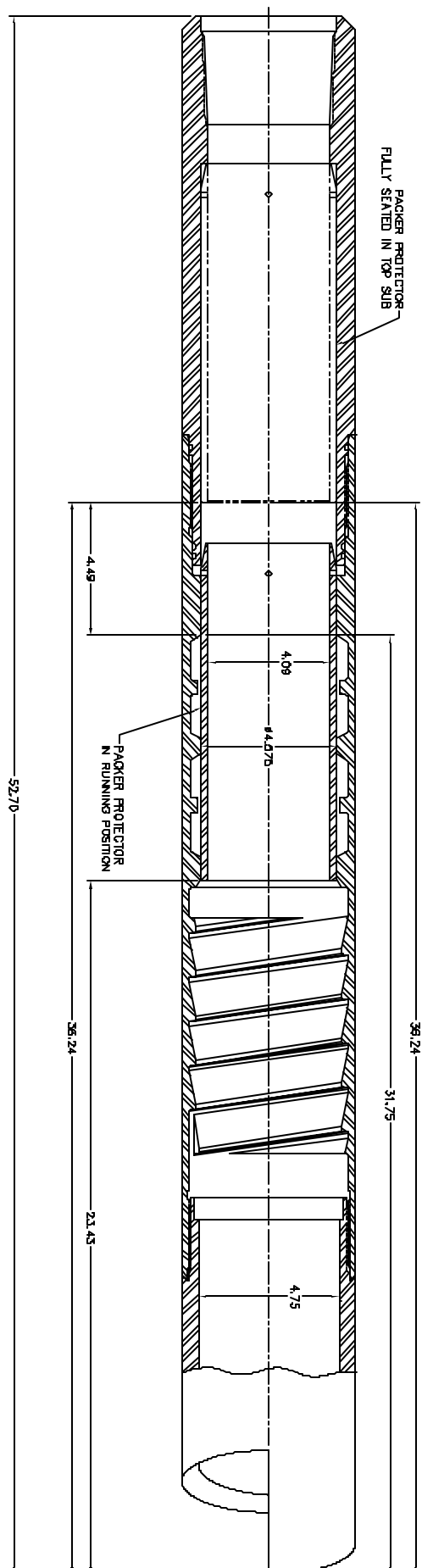
Logan High Pressure Casing Patches Assembly Procedure

All parts should be thoroughly greased before being assembled.

1. Install all four Logan Type "L" Packers in the spaces provided in the Casing Patch Bowl. Refer to diagram provided for proper installation.
2. Install Packer Protector from the Basket Grapple end of the Bowl. The beveled end of the Packer Protector goes in first. Carefully push the Packer Protector through the four Type "L" Packers.
3. Align Shear Pin Holes in Packer Protector so that the holes have just passed into the counter bore at the Top Sub end, refer to diagram. The Packer Protector is provided with four Shear Pin Holes. Use only two holes, 180 degrees apart and install the pins.
4. Screw the Basket Grapple in from the lower end of the Bowl, using left-hand rotation. The Tang Slot in the Basket Grapple must land in line with the slot in the Bowl.
5. Insert the Basket Grapple Control into the end of the Bowl. Align Tang on the Basket Grapple Control with the Tang Slot of the Bowl and Basket Grapple. This secures the Bowl and the Basket Grapple together.
6. Install the Cutlipped Guide into the lower end of the Bowl.
7. Install O-Rings on the two five-foot long Extensions. Screw the first Extension into the top end of the Bowl. Screw the second Extension into the top end of the first Extension.
8. Install O-Ring on Top Sub. Screw Top Sub into top end of second Extension.

Follow recommended Make-Up Torque as provided in chart.

510L-005-001 4-1/2" LOGAN HP CASING PATCH



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 22650
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: NBU 922-36N4BS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0538 FSL 0453 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 36 Township: 09.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047503670000
PHONE NUMBER: 720 929-6514		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/9/2011	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The operator has concluded the wellhead/casing repairs on the subject well location. Please see the attached chronological history for the details of the operations.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 27, 2012		
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 1/24/2012	

US ROCKIES REGION
Operation Summary Report

Well: NBU 922-36N4BS (GREEN)				Spud Conductor: 8/26/2009			Spud Date: 9/2/2009			
Project: UTAH-UINTAH				Site: NBU 922-36M PAD				Rig Name No: SWABBCO 6/6		
Event: WELL WORK EXPENSE				Start Date: 9/6/2011				End Date: 9/9/2011		
Active Datum: RKB @4,981.01ft (above Mean Sea Level)				UWI: SW/SW/0/9/S/22/E/36/0/0/26/PM/S/538.00/W/0/453.00/0/0						
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation		
9/6/2011	7:00 - 7:15	0.25	WO/REP	48		P		JSA= WELL CONTROL		
	7:15 - 17:00	9.75	WO/REP	30		P		RD RIG ON 36M3T MOVE RU CONT WELL W/ 20 BBLs TMAC ND WELLHEAD NU BOPS RU FLOOR & TUBING EQUIP CONT TUBING W/ TMAC UNLAND WELL POOH W/ 269 JNTS LD BHA RU W/L RIH W/ GUAGE RNG TO 6850' PU 10K CIBP RIH SET @ 6810' DUMP BAIL 2 SKS CEM ON CIBP FILL HOLE W/ TMAC PRESS TEST TO 500# SIW PREP TO REPAIR W/H IN AM SDFN		
9/7/2011	7:00 - 7:15	0.25	WO/REP	48		P		JSA= PRESS TEST		
	7:15 - 17:00	9.75	WO/REP	30		P		SIWP=0 PSI ND BOPS PU INT CUTTER RIH CUT BELOW HNGR ND WELLHEAD PU OVERSHOT RUN ONTO CSG APPLY LH TORQUE RU W/L RIH W/ STRING SHOT @ BACK OFF PUP LAY ALL DWN PU 10' PUP RIH ONTO CSG TORQUE ALL TO 7000# 26 RNDs NU TESTER TEST TO 3500# SET SLIPS W/ 90000# NU W/H & BOPS RU FLOOR & TUBING EQUIP PU 3-7/8 BIT RIH TAG TOC @ 6790' PREP TO D/O IN AM SIW SDFN		
9/8/2011	7:00 - 7:15	0.25	WO/REP	48		P		JSA= FOAMING		
	7:15 - 17:00	9.75	WO/REP	30		P		SIWP= 0 PSI NU FOAM AIR UNIT EST CIRC C/O & DRILL THRU CEM & CIBP @ 6810' CIRC CLEAN CONTINUE TO RIH TAG @ 8570' EST CIRC C/O & DRILL THRU BRIDGE CONT TO RIH TAG @ 8880' EST CIRC C/O & DRILL TO 8940' CIRC CLEAN RD PWR SWVL POOH LD BIT PU 1.87XN RIH W/ 120 JNTS SIW SDFN		
9/9/2011	7:00 - 7:15	0.25	WO/REP	48		P		JSA= WELL CONTROL		
	7:15 - 7:24	0.15	WO/REP	30		P		SIWP= 850 PSI CONT WELL W/ TMAC CONT TO RIH LAND TUB ON HNGR W/ 269 JNTS EOT @ 8552.82' RIH W/ BROACH TO XN NPL RD FLOOR & TUBING EQUIP ND BOPS NU WELLHEAD SIW RD RIG MOVE RIG & EQUIP TO BON 1023-18E PAD RU RIG PREP TO POOH W/ TUBING SDFN		

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: KERR-McGEE OIL & GAS ONSHORE, L.P.

Well Name: NBU 922-36N4BS

Api No: 43-047-50367 Lease Type: STATE

Section 36 Township 09S Range 22E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # 145

SPUDDED:

Date 08/26/2009

Time 11:00 AM

How DRY

Drilling will Commence: _____

Reported by JAMES GOBER

Telephone # (435) 828-7024

Date 08/27/2009 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: P.O. Box 173779
city DENVER
state CO zip 80217 Phone Number: (720) 929-6100

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304750367	NBU 922-36N4BS		SWSW	36	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>B</u>	99999	<u>2900</u>	8/26/2009			<u>8/27/09</u>	
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSTMVD</u> SPUD WELL LOCATION ON 08/26/2009 AT 11:00 HRS. <u>BHL = SESW</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304750366	NBU 922-36M3T		SWSW	36	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>B</u>	99999	<u>2900</u>	8/26/2009			<u>8/27/09</u>	
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSTMVD</u> SPUD WELL LOCATION ON 08/26/2009 AT 13:00 HRS. <u>BHL = SWSW</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304750368	NBU 922-36L4BS		SWSW	36	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>B</u>	99999	<u>2900</u>	8/26/2009			<u>8/27/09</u>	
Comments: MIRU PETE MARTIN BUCKET RIG. <u>WSTMVD</u> SPUD WELL LOCATION ON 08/26/2009 AT 15:00 HRS. <u>BHL = NWSW</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

ANDY LYTLE

Name (Please Print)

Signature

REGULATORY ANALYST

Title

8/27/2009

Date

RECEIVED

AUG 27 2009